August 21, 2023 Report No. 230082-E1

Fairpark Homes (1065752 Ontario Inc.)
2561 Stouffville Road
Gormley, Ontario
L0H 1G0

Attention: Mr. Daniel Ronco, P. Eng., Vice President

PHASE ONE ENVIRONMENTAL SITE ASSESSMENT FOR VACANT PROPERTY 35 GORDON COLLINS DRIVE, GORMLEY, ONTARIO

Prepared for:

Fairpark Homes (1065752 Ontario Inc.)

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1.0 EXECUTIVE SUMMARY

This Phase One ESA was conducted in accordance with the Phase One ESA standard as defined by Ontario Regulation 153/04, Records of Site Condition, Part XV.1 of the Environmental Protection Act (EPA), as amended by Ontario Regulation 511/09 (O.Reg. 153/04).

The physiography at the site, as published in the Ontario Geological Survey, Physiography of Southern Ontario, consists of: Till Plains.

The surficial geology of the site, as published in the Ontario Geological Survey, Surficial Geology of Southern Ontario, consists of: Clay to Silt-Textured Till (derived from glaciolacustrine deposits or shale).

The bedrock geology at the site, as published in the Ontario Geological Survey, Bedrock Geology of Southern Ontario, consists of: Limestone, dolostone, shale, arkose, sandstone; Ottawa Group; Simcoe Group; Shadow Lake Formation. See Appendix A.

Berzy Creek was found approximately 150 m west of the Phase One property.

Lawrence Yu, P. Eng., and Qualified Person of Canada Engineering Services Inc. (CESI) visited the site at 35 Gordon Collins Drive on August 2, 2023 in the afternoon between the hours of 1:00 P.M. and 3:00 P.M. The purpose of the site visit was to evaluate the site for possible on-site environmental issues and to assess whether any surrounding land uses may have or are currently impacting the site environmentally.

At the time of the first site reconnaissance the weather was sunny and the temperature was around 24^{o} C and was sunny. The property was initially found to be generally stripped of topsoil and placed in longitudinal piles along the north and south portions of the property. The Phase One property was vacant with no building structures.

A thorough search was conducted for historical records for the Phase One Study area. The bulk of the environmental source information was obtained from Environmental Risk Information Services Ltd. (ERIS). This data base search encompasses the subject site, as well as the surrounding lands of approximately a radius of 250 m beyond the site.

There were two Potentially Contaminating Activities (PCAs) found within the Phase One study area. These are listed in the table below:

Site	Potentially Contaminating Activity
2210 Stouffville Road	PCA 28: Gasoline and Associated Petroleum Products in Fixed Tanks
36 Gordon Collins Drive	PCA 10: Commercial Autobody Shops PCA 28: Gasoline and Associated Petroleum Products in Fixed Tanks

As a result, there are two Areas of Potential Environmental Concern (APECs) that were found for the Phase One Property during this investigation. The APECs were identified for the north and southeast portions of the Phase One property as there are two off-site Potentially Contaminating Activities that were found within the Phase One study area. The PCAs were for a gasoline service station and for an auto body shop.

A freedom of Information search with the Technical Standards and Safety Authority indicated there were no records on file for the site. A freedom of information request was made to The Ministry of the Environment, Conservation and Parks's (MECP) for any available report on the site. No records were found.

Interviews concerning the site were conducted on August 14, 2023, with Mr. Daniel Ronco, Vice President of Fairpark Homes. He indicated that the subject property is vacant and undeveloped, but it is being proposed to be developed for an industrial building.

Based on the findings of the Phase I ESA, a Phase II ESA is recommended to address potential contaminant impacts on the Phase One property. A Phase II ESA should be carried out around the north and southeast portions of the Phase One property and soil and groundwater samples should be taken and submitted for testing for the presence of Metals and Inorganics and Petroleum Hydrocarbons (PHC), BTEX / F1 to F4 and Volatile Organic Compounds (VOCs) parameters, against the Ministry of the Environment Ontario Regulation 153/09, Table 2 of the *Soil, Groundwater and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act* for commercial and industrial land use for coarse grain soils.

2.0 INTRODUCTION

2.1. Phase One Property Information

2.1.1. Phase One Property Location

The Phase One property is located at 35 Gordon Collins Drive, in Gormley, Ontario, with a legal address of Part of Lot 1, Concession 3, Part 1 on Plan 65R-36330, Town of Whitchurch-Stouffville, Regional Municipality of York, Ontario. See Key Plan and Site Plan in Appendix A.

2.1.2. Owners Information and Person Who Authorized the Phase One ESA.

Canada Engineering Services Inc., was authorized by Mr. Daniel Ronco, Vice President of Fairpark Homes. The mailing address of the current owner is 2561 Stouffville Road, Gormley, Ontario, L0H 1G0. The office phone number of Mr. Daniel Ronco is 416 984 9150.

3.0 SCOPE OF INVESTIGATION

The scope of work undertaken, was consistent with the completion of a Phase One ESA in accordance with the Phase One ESA standard as defined by Ontario Regulation 153/04, Records of Site Condition, Part XV.1 of the Environmental Protection Act (EPA), as amended by Ontario Regulation 511/09 (O.Reg. 153/04).

3.1 General Objectives

3.1.1. To develop a preliminary determination of the likelihood that one or more contaminants have affected any land or water on, in or under the Phase One property.

3.1.2. To determine the need for a Phase Two environmental site assessment.

3.1.3 To provide a basis for carrying out any Phase Two environmental site assessment if required.

3.1.4. To provide adequate preliminary information about environmental conditions of the land surface or underlying soils, or water bodies on or above the land surface in order to undertake any required risk assessment following completion of The Phase Two Environmental Site assessment. The study consisted of the six basic steps outlined in subsection 3.2 listed below.

3.2 Phase One Environmental Site Assessment Components

3.2.1 A Records Review.

3.2.2 Interviews.

3.2.3 Site Reconnaissance.

3.2.4 Evaluation of the Information gathered from the Records Review, Interviews and Site Reconnaissance.

3.2.5 A Phase One Environmental Site Assessment Report.

3.2.6 The Submission of the Phase One Site Assessment Report to the Owner of the Phase One Property. O. Reg. 511/09, s.14.

4.0 RECORDS REVIEW

4.1 General

4.1.1 Phase One Study Area

Phase One Study Area included the Property itself and the Surrounding Properties within a radius of approximately 250 m.

4.1.2 First Developed Use Determination

The site address at 35 Gordon Collins Drive and the surrounding addresses within the Phase One study area on Gordon Collins Drive and Stouffville Road were checked in the City directories.

No listings were found for the subject property and any properties located on Gordon Collins Drive and Stouffville Road prior to 2001. Prior to 1995, Stouffville Road was listed as a Regional Road and no street numbers were assigned.

Assessment records were not checked as all other records indicate that the Phase One property has been used for agricultural purposes only.

From the title search records, it was concluded that the property changed hands from the Crown to Frederick Baron Dehgen in 1802. The property was then owned by private individuals until 1836 when it was sold to the Baker family. The property remained owned by the Baker family until 1913 when it was sold to the Brillinger

family. It was owned by the Brillinger family until 2004 when it was sold to 2054889 Ontario Limited. The property changed hands to 1065752 Ontario Inc., in 2016, who are the current owners.

The Phase One property are currently vacant lands with no buildings present as shown in the all the aerial photographs after 1999. Prior to 1999, there was a farm house and a barn located on the east portion of the Phase One property and most of the surrounding areas were used for agriculture and rural residential use with some commercial and industrial properties on the west side of Woodbine Avenue, north of Stouffville Road. The Phase One property in particular was covered with topsoil and vegetation until it was recent stripped throughout the entire property. There is an entrance driveway off of Brillinger Industrial Place, close to the northwest corner of the property.

A summary of the interview carried out at the site with the property owner's agent, indicated that the site had been used for agricultural and residential purposes prior to 1999 and was vacant and unoccupied up to the present time.

4.1.3 **Fire Insurance Plans**

A search was undertaken by the Insurer's Advisory Organization but no fire insurance map was found. See Appendix "B".

4.1.4 **Chain of Title and City Directories**

Title Search records were conducted and our findings are shown in Appendix "B".

From the title search records, it was concluded that the property changed hands from the Crown to Frederick Baron Dehgen in 1802. The property was then owned by private individuals until 1836 when it was sold to the Baker family. The property remained owned by the Baker family until 1913 when it was sold to the Brillinger family. It was owned by the Brillinger family until 2004 when it was sold to 2054889 Ontario Limited. The property changed hands to 1065752 Ontario Inc., in 2016, who are the current owners.

The site address at 35 Gordon Collins Drive and the surrounding addresses within the Phase One study area on Gordon Collins Drive and Stouffville Road were checked in the City directories. No listings were found for the subject property and any properties located on Gordon Collins Drive and Stouffville Road prior to 2001. Prior to 1995, Stouffville Road was listed as a Regional Road and no street numbers were assigned.

4.1.5 **Environmental Reports**

A check was made to determine whether other environmental reports were available for the subject property. Canada Engineering Services Inc., was informed by Mr. Daniel Ronco, Vice President of Fairpark Homes that there was a Phase I ESA report that completed in 2006 by Terraprobe Limited and this was available for us to review. This report was done in accordance to CSA Standard Z768-01 standards.

The Phase I ESA report conducted by Terraprobe Limited (File No. 3-06-2073, dated August 1, 2006), mentioned that the property was vacant and was part of a larger plot of land. The property was first developed for agricultural uses prior to 1954 and up to the present. The report also mentioned that based on observations made during the site reconnaissance and review of the historical documentation, APECs and PCAs were not identified at the property and no off-site PCAs were found. The report concluded that no environmental issues were encountered that would warrant further concern or investigation.

The Terraprobe Phase I ESA report also mentioned that there were no earlier Phase I reports.

4.1.6 **Geotechnical Reports**

A check was made to determine whether other environmental reports were available for the subject property. Canada Engineering Services Inc., was informed by Mr. Daniel Ronco, Vice President of Fairpark Homes that there was a Phase I ESA report that completed in 2006 by Terraprobe Limited and this was available for us to review.

The Geotechnical Investigation report conducted by Terraprobe Limited (File No. 3-06-2073, dated June 29, 2006), mentioned that five boreholes were advanced to depths of 6.6 m throughout the property and surrounding areas as the Phase One property was part of a larger plot of land. The report mentioned that the native soils consisted of a silty sand to silt till in the boreholes and that water levels were found between 1.0 m to 2.3 m below ground surface.

4.2 Environmental Source Information

The bulk of the environmental source information was obtained from Environmental Risk Information Services Ltd. (ERIS) for an approximate distance of 250 m around the subject site. The titles and descriptions of the information data base, the category of the data and their locations within and around the Phase One property are presented in an organized and easily retrievable format. The full search report is attached in Appendix “D”.

4.2.1 National Pollutant Release Inventory.

No record was found within the range of 250 m of the Phase One property.

4.2.2 The National PCB Inventory and Inventory of PCB Storage Sites.

No record was found within the range of 250 m of the Phase One property in the National PCB Inventory and Inventory of PCB Storage Sites databases respectively.

4.2.3 Environmental compliance approvals, permits to take water, certificates of approval use or similar instruments related to the environmental condition of the Phase One property and any property on, under or adjacent to the Phase One property and issued pursuant to an Act administered by the Ministry, whether in force or not.

No records were found for the Phase One property. However, 3 records were found within the range of a 250 m radius in the Environmental compliance approvals database and 4 records were found for the Certificates of Approval database.

Environmental Compliance Approvals (3 records)	**Description**
2054889 Ontario Limited - 12332 Woodbine Avenue	Municipal and private sewage works (2 records)
Don Anderson Haulage Limited - 36 Gordon Collins Drive	ECA - Air (1 record)

Certificates of Approval (4 records)	**Description**
2054889 Ontario Limited - 12332 Woodbine Avenue	Municipal and private sewage works (2 records)
Don Anderson Haulage Limited - 36 Gordon Collins Drive	ECA - Air (1 record)
Donna Inc. - Woodbine Avenue and Stouffvile Road	Municipal sewage (1 record)

4.2.4 Inventory of coal gasification plants maintained by the Ministry.

The Inventory of Coal Gasification Plant Waste Sites in Ontario of 1987 was checked and no such sites were found within 250 m of the Phase One property.

The Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario was checked and no such sites were found within 250 m of the Phase One property.

4.2.5 Records concerning environmental incidents, orders, offences, spills, discharges of contaminants or inspections maintained by the Ministry where the incident, order, offence, spill, discharge or inspection affects the Phase One property and any property on, under or adjacent to the Phase One property.

No records were found for the Phase One property. However, records were found within the range of a 250 m radius of the Phase One study area. These records can be found in the tables below:

Historic TSSA Incidents (1 record)	Description
2210 Stouffville Road	scorched grass on gas station property; No action required

Ontario Spills (6 records)	Description
2243 Stouffville Road	Chemical latex-like odour; dated May 21, 2019; environmental impact confirmed
2201 Stouffvile Road	Suncor Energy: grass fire; dated Apr 23, 2008; environmental impact possible.
NE corner of Stouffville Road and Woodbine Avenue intersection	45 gallons diesel to road and ditch; dated Apr 13, 2005; environmental impact not anticipated
Woodbine Avenue and Stouffville Road	204 L diesel to ground; dated Apr 13, 2005; environmental impact possible
56 Gordon Collins Drive	Maxim Group General Contracting Limited:: diesel leak from oil drums; dated Sept 17, 2010; Environmental impact possible
4 Doner Street	Enbridge: Half inch plastic natural gas line strike; dated Nov 6, 2018; Environmental impact not anticipated

Pipeline Incidents (1 record)	Description
4 Doner Street	Pipeline damage, repaired; dated Nov 7, 2018; No action required

Freedom of Information searches of the MECP files and of the Technical Standards and Safety Authority (TSSA) files have been requested. The TSSA indicated there are no records on file for the site. There were also no records in the MECP Freedom of Information search.

4.2.6 Waste management records, including current and historical waste storage locations and waste generator and waste receiver information maintained pursuant to Regulation 347 of the Revised Regulations of Ontario, 1990 (General - Waste Management) made under the Act, or its predecessors with respect to the Phase One property and any property on, under or adjacent to the Phase One property.

The MECP Waste Receivers Database was checked via the Ecolog-ERIS search that was commissioned by CESI. No records were found within a radius of 250 m of the

property.

The MECP Waste Generator Database was checked via the Ecolog-ERIS search commissioned by us. No record was found for the Phase One property but 26 records were found within the range of 250 m of the Phase One property. See list below:

Company, Address and Distance from Site	Waste Generated
Husky Oil Operation Ltd. - 2210 Stouffville Road 50 m east of Phase One property	- Light fuels, waste oils/sludges (petroleum based) - for years 2020 and 2021 (2 records)
Don Anderson Haulage Ltd. - 36 Gordon Collins Drive 50 m north of Phase One property	- Aliphatic Solvents, Petroleum Distillates, Oil skimmings & sludges, Waste Oils & Lubricants - for year 2007-2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2018, 2020, 2021 and 2022 (13 records)
All-Way Transportation - Stouffville Road and Woodbine Avenue 225 m east of Phase One property	- Petroleum Distillates, Waste Oils & Lubricants - for years 1988-1989, 1990, 1992-1997 and 1998 (4 records)
Maxim Group General Contracting Ltd. - 56 Gordon Collins Drive 245 m northwest of Phase One property	- Paint/pigment/coating residues, Light Fuels, Organic Laboratory Chemicals - for years 2014, 2015, 2016, 2018, 2020, 2021 and 2022 (7 records)

4.2.7 Reports submitted to the MECP relating to the environmental conditions of the Phase One property and any property on, under or adjacent to the Phase One property.

None was found.

4.2.8 Retail fuel storage tank information maintained by the Technical Standards and Safety Authority.

The TSSA Delisted Fuel Tanks, Fuel Storage Tank, Fuel Storage Tank - Historic, Private and Retail Fuel Storage Tanks and Retail Fuel Storage Tanks Databases were checked via the Ecolog-ERIS search commissioned by us. No record was found for the Phase One property but records were found within the range of 250 m of the Phase One property. See list below:

Delisted Fuel Tanks (1 record)	**Description**
2210 Stouffville Road	Gasoline Station - Card/key lock

Fuel Storage Tank (6 records)	**Description**
2210 Stouffville Road	- Husky Oil Operations Limited - Fibreglass liquid fuel tank - 50000 L double walled UST installed in 2007

Private and Retail Fuel Storage Tanks (2 records)	Description
Stouffville Road and Woodbine Avenue	Retail tanks for an auto service repair shop

Retail Fuel Storage Tanks (2 records)	Description
2210 Stouffville Road	Service station - gasoline, oil and natural gas

Ms. Kimberley Gage of the Technical Standard and Safety Authority (TSSA) was contacted regarding possible registration, size and age of any underground storage tanks (USTs) and above-ground storage tanks (ASTs) that may have been used on the subject property. She reported that there were no records on file for the site.

4.2.9 Notices and Instruments, including Records of Site Condition, posted in the Registry.

None was found for the Phase One property and within the Phase One study area.

4.2.10 Identification of areas of natural significance maintained by the Ministry of Natural resources.

None was found.

4.2.11 Landfill information maintained by the Ministry.

The Site Inventory of 1991 was checked and no active or closed waste disposal site was found within 0.25 km of the Phase One property.

A check of the Anderson's Waste Disposal Sites and the National Defence & Canadian Forces Waste Disposal Sites databases were carried out as part of our Ecolog-ERIS databases search and no such sites were found within 0.25 km of the Phase One property.

4.2.12 The MECP Waste Receivers Database was checked via the Ecolog-ERIS search commissioned and no records were found within 0.25 km of the Phase One property.

See Appendix "D" for complete details of the Ecolog - ERIS database search report.

4.3 Physical Setting Sources

4.3.1 Aerial Photographs

4.3.1.1 Eight aerial photographs were obtained for this site 1954, 1978, 1999, 2005, 2012, 2016, 2022 and 2023.

4.3.1.2 The photograph from 1954 indicate the subject property was used as agricultural with a farm house and barn located on the east portion of the Phase One propertyno building structures on the property and the surrounding properties as vacant lands with a few rural residential buildings on the south side of Stouffville Road. No earlier aerial photographs were available. No records were found to indicate that the site was used for anything other than for agricultural and residential purposes prior to 1954. The 1978 aerial photograph showed incrementally more residential dwellings on Stouffville Road and Woodbine Avenue. The 1999 and 2005 aerial photographs did not show the farm house and barn as it was likely demolished. The 2012, 2016, 2022 and 2023 aerial photographs show the presence of Gordon Collins Drive and Don Anderson Haulage building on the north side of the subject property, the gasoline service station on the northwest corner of the Stouffville Road and Woodbine Avenue intersection and several commercial and industrial buildings along Woodbine Avenue. From 2012, the site and the surrounding areas appeared as it is today with little changes over the years. The aerial photographs were taken several years apart, which we consider to be relatively short time spans to show how the site and the surrounding areas changed with time.

4.3.1.3 The aerial photographs from 1954, 1978 and 1999 were obtained from the National Aerial Archives and the aerial photographs from 2005, 2012, 2016, 2022 and 2023 were obtained from Google Maps online.

4.3.2.4 The first available aerial photograph was from 1954. At that time, the site was used for agricultural and residential purposes with a farm house and barn located at the east portion of the Phase One property. The 1978 and 1999 aerial photographs showed incrementally more residential dwellings on Stouffville Road and Woodbine Avenue. The 2012, 2016, 2022 and 2023 aerial photographs show the presence of Gordon Collins Drive and Don Anderson Haulage building on the north side of the subject property, the gasoline service station on the northwest corner of the Stouffville Road and Woodbine Avenue intersection and several commercial and industrial buildings along Woodbine Avenue. From 2012, the site and the surrounding areas appeared as it is today with little changes over the years. See copies of the aerial photographs in Appendix “A”.

4.3.2 **Topography, Hydrology, Geology**

4.3.2.1 A map with contour elevations of the site and its immediate surroundings is provided in Appendix A. The Phase One property slopes very mildly from the northeast to the southwest.

4.3.2.2 The physiography at the site, as published in the Ontario Geological Survey, Physiography of Southern Ontario, consists of: Till Plains.

4.3.2.3 The surficial geology of the site, as published in the Ontario Geological Survey, Surficial Geology of Southern Ontario, consists of: Clay to Silt-Textured Till (derived from glaciolacustrine deposits or shale).

The bedrock geology at the site, as published in the Ontario Geological Survey, Bedrock Geology of Southern Ontario, consists of: Limestone, dolostone, shale, arkose, sandstone; Ottawa Group; Simcoe Group; Shadow Lake Formation. See Appendix A.

4.3.3 **Fill Materials**

Fill materials used to backfill along the foundation walls of the former farm house and barn buildings are likely to be found. These are not considered contaminating fill materials, as the fill below the topsoil and around the foundations were most likely the original soils from the site.

4.3.4 **Water Bodies and Areas of Natural Significance**

Berzy Creek was found approximately 150 m west of the Phase One property.

4.4 Water Well Records

The Water Well Information System database was checked and no water well was found on the Phase One property, but 29 well records were found within 0.25 km of the Phase One property.

4.5 Monitoring Wells

There are five recently installed monitoring wells on the Phase One property. The monitoring wells were recently put down as part of the geotechnical investigation done for the Phase One property to be developed. The water levels were found to be 1.8 m to 3.9 m below ground surface according to the geotechnical investigation report.

4.6 Site Operating Records

The Phase One property was historically used for agricultural and residential purposes with a farm house and barn located on the east portion of the property. It was vacant from 1999 to the present with no building structures. There were no above ground storage tank or underground storage tank on the Phase One property. However, there are monitoring wells installed throughout the subject property.

There were two Potentially Contaminating Activities (PCAs) found within the Phase One study area. These are listed in the table below:

Site	Potentially Contaminating Activity
2210 Stouffville Road	PCA 28: Gasoline and Associated Petroleum Products in Fixed Tanks
36 Gordon Collins Drive	PCA 10: Commercial Autobody Shops PCA 28: Gasoline and Associated Petroleum Products in Fixed Tanks

As a result, there are two Areas of Potential Environmental Concern (APECs) that were found for the Phase One Property during this investigation. The APEC was identified for the north and southeast portions of the Phase One property as there are two off-site Potentially Contaminating Activities that were found within the Phase One study area. Both PCAs were for a gasoline service station and for an auto body shop.

4.7 Summary of Records Review

Based on a review of the regulatory database information sources, the following environmentally significant information was determined with respect to the uses of the Phase One subject property and surrounding Phase One study areas:

Potentially Contaminating Activity	Description
PCA 10: Commercial Autobody Shops PCA 28: Gasoline and Associated Petroleum Products in Fixed Tanks	There are a gasoline service station and an truck repair shop located on the southeast and north of the Phase One property. These off-site PCAs are generating two APECs on the property

Phase One Subject Property

- The Phase One property was historically used for agricultural and residential purposes prior to 1954 and up to 1999. Since then, it was vacant lands and the former farm house and barn on the east portion of the property were demolished.

- No above-ground fuel storage tank (AST) was found on the Phase One property.

- No under-ground fuel storage tank (UST) was found at the Phase One property.

Phase One Study Area Land Use

- The Phase One property was historically used for agricultural and residential purposes with a farm house and barn located on the east portion of the Phase One property, prior to 1954 and up to 1999. Thereafter, it was vacant lands when the former farm house and barn on the east portion of the property were demolished. There are residential dwellings, agricultural lands and a few commercial establishments within the Phase One study area.

5.0 INTERVIEWS

Interviews were carried out by Mr. Lawrence Yu, QP, the Project Manager for this Phase One ESA, with the purpose of obtaining information to assist in determining whether there were areas of potential environmental concerns and to identify details of potentially contaminating activities or potential contaminant pathways in, on or under the Phase One property.

5.1 Owner and Key Personnel

5.1.1 On August 14, 2023, Mr. Daniel Ronco, of Vice President of Fairgate Homes was asked a series of questions about the property and surrounding areas.

5.1.2 The reason this person was selected to be interviewed is because he is the person who has extensive knowledge of the site and the surrounding areas.

5.1.3 He said that they owned the Phase One property since 2016 and that it had been vacant with no building structures when they acquired it. He also said that there was a creek approximately 150 m west of the subject property. He mentioned that there are no active water supply well and septic tanks, as there are no building structures on the property. He indicated that there is a gas station southeast of the subject property and a haulage company north of the property and on the north side of Gordon Collins Drive. He also indicated that there were previous Phase I ESA and Geotechnical Investigation reports conducted by Terraprobe for the previous owner and these reports were provided to us for review. He also mentioned that there was a plan to develop the property into a three-storey commercial/industrial building close to the centre of the property.

5.2 Local Municipal Agencies

Ms. Kimberley Gage of the Technical Standard and Safety Authority (TSSA) was contacted regarding possible registration, size and age of any underground storage tanks (USTs) and above-ground storage tanks (ASTs) that may have been used on the subject property. She reported that there were no records on file for the site.

5.3. Local Residents

No other local residents were available for interviewing during our site reconnaissance on August 2, 2023.

5.4 Summary of Interview Data

Based on the interviews, it was established that the site had historically been used for agricultural and residential purposes prior to 1954 and up to 1999. Since then, it was vacant lands and the former farm house and barn on the east portion of the property were demolished.

6.0 SITE RECONNAISSANCE

6.1 Site Reconnaissance, Specific Objectives Consisted of Determining the Following Steps:

6.1.1 Locating Areas of Potential Environmental Concerns and Potentially Contaminating Activities Through Current and Past Land Uses at the Phase One Property and the Phase One Study Area**.**

The Phase One property was a vacant plot of land with no building structures. No ASTs and USTs were found on the Phase One property.

6.1.2 Determining Details of Potential Contaminant Pathways at the Phase One Property and Contaminants of Potential Concern consisted of Visual Observations only.

No known utilities were found within the Phase One property. However, there could consist of utility trenches and sewer trenches adjacent to the property. There are also buried hydro and gas lines running along Gordon Collins Drive and Brillinger Industrial Place.

6.1.3. Site Reconnaissance, General Requirements

6.1.3.1 The Site Reconnaissance was carried out on August 2, 2023 in the afternoon between the hours of 1:00 P.M. and 3:00 P.M.

6.1.3.2 The weather was sunny at the time of the Site Reconnaissance.

6.1.3.3 The length of time of each Site Reconnaissances was two hours.

6.1.3.4 The property was found to be recently stripped of surficial topsoil throughout the entire property.

6.1.3.5 The person conducting the investigation was Lawrence Yu, P. Eng., who had at that time fifteen years of experience of conducting Phase One investigations.

6.1.4 Photographs

6.1.4.1 Photographs of the Phase One Property and its surrounding areas are attached in Appendix "A."

6.1.4.2 Assessment from All Photographs and Other Data from the Property

Based on the photographs and other data obtained for the site, the Phase One property and Phase One study area appear to be within an agricultural and rural residential area within the Township of Gormley. The subject property is currently vacant and zoned for agricultural use.

6.2 Specific Observations at the Phase One Property

6.2.1 Site and Building Descriptions

The site is located at 35 Gordon Collins Drive, Gormley, Ontario, in a rural mixed industrial/commercial, residential and agricultural area. It is bounded by Gordon Collins Drive on the north side, Brillinger Industrial Place on the west side, an industrial building and water tank on the east side and vacant lands on the south side. Further north beyond Gordon Collins Drive is Don Anderson Haulage and further east beyond the industrial buildings is Woodbine Avenue.

The subject property is generally relatively flat with a general slope towards the southeast. The site comprises an area of 4.49 acres.

6.2.1.1 Above Ground Structures and Tanks

The general description of structures and other improvements, including the numbers and ages of buildings are as follows:

No aboveground tank or structures were found.

6.2.1.2 Underground Structures and Tanks

A general description of the number, age and depth of underground structures.

No underground tank or structures were found.

6.2.2 Site Utilities and Services

No known utilities were found within the Phase One property. However, there could consist of utility trenches and sewer trenches adjacent to the property. There are also buried hydro and gas lines running along Gordon Collins Drive and Brillinger Industrial Place.

6.2.3 Interior Building Condition

No building structures were found on the Phase One property.

6.3 Site Production and Manufacturing

6.3.1 Details of Existing and Former Entry Points.

Entry point was through Highway 12 close to the northeast corner of the site.

6.3.2 Details of existing and former heating systems, including type and fuel source if any.

No heating was used as the property was vacant and undeveloped.

6.3.3 Details of cooling systems, including type and fuel source if any.

No cooling system was used as the property was vacant and undeveloped.

6.3.4 Drains, Pits, Sumps and Cracks

None was found.

6.3.5 Conditions around any Drains, Pits, Sumps and Cracks or Discharge Locations

None was found.

6.3.6 Conditions of floors around drains, sumps, pits or cracks or potential discharge locations

None was found.

6.4 Chemical storage and handling

No storage areas were found at the site.

6.4.1 Areas of Stained Soil or Pavement, or Stressed Vegetation

The site was recently stripped of surficial topsoil throughout the entire property. No signs of any staining were observed.

6.4.2 Details of sewer works including their locations.

None were found.

6.4.3 Details of ground surface, including type of ground cover, such as grass, gravel, soil, or pavement.

The site was recently stripped of surficial topsoil throughout the entire property.

6.4.4 Details of current or former railway lines or spurs and their locations.

No railway line or spur was found on the Phase One property.

6.5 Investigations of buildings, structures and uncovered areas of the site.

No building structures were found for the Phase One property.

6.5.1 Potential Contaminants from an enhanced site or a site that has Areas of Stained Soil or Pavement, or Stressed Vegetation

None was found.

6.5.2 Areas of Stained Soil or Pavement, or Stressed Vegetation areas of stained soil, vegetation or pavement.

None was found.

6.5.3 Areas of stressed vegetation

None was found.

6.5.4 Areas where fill or debris materials which appear to have been placed or graded.

None was found.

6.6 Potentially Contaminating Materials or Activities.

None of these materials was found from a visual observation of the site, and there was no activity observed connected with any of these materials at the site.

6.6.1 Methane
6.6.2 Radon
6.6.3 Air Emissions and Odours
6.6.4 Molds
6.6.5 Designated Substances
6.6.6 Hazardous Materials
6.6.7 Lead
6.6.8 UFFI
6.6.9 Asbestos
6.6.10 PCBs
6.6.11 Radiative Materials
6.6.12 Silica
6.6.13 Mercury
6.6.14 ODS
6.6.15 Animals, Trees and Pest Controls

A designated substance survey was not done for the Phase One property.

6.7 Enhanced Investigation Property Observations

There was no enhanced investigation property observation, as the property has not changed significantly over the years.

6.8 Investigation of Phase One Study Area other Than the Phase One Property

6.8.1 There were two Potentially Contaminating Activities (PCAs) found within Phase One study area. These are listed in the table below:

Site	Potentially Contaminating Activity
2210 Stouffville Road	PCA 28: Gasoline and Associated Petroleum Products in Fixed Tanks
36 Gordon Collins Drive	PCA 10: Commercial Autobody Shops PCA 28: Gasoline and Associated Petroleum Products in Fixed Tanks

As a result, there are two Areas of Potential Environmental Concern (APECs) that were found for the Phase One Property during this investigation. The APECs were identified for the north and southeast portions of the Phase One property as there are two off-site Potentially Contaminating Activities that were found within the Phase One study area. The PCAs were for a gasoline service station and for an auto body shop.

6.8.2 Berzy Creek was found approximately 150 m west of the Phase One property.

6.8.3 Berzy Creek was found approximately 150 m west of the Phase One property.

6.9 Written Description of Investigations

6.9.1 The Phase One property was flat and was recently stripped of surficial topsoil throughout the entire property with no surface features to indicate any source of contaminants.

Our investigation followed the stipulated steps and procedures of Phase I ESAs, as laid out in Ontario Regulation 153/04, Records of Site Condition, Part XV.1 of the Environmental Protection Act (EPA), as amended by Ontario Regulation 511/09 (O.Reg. 153/04), which are listed below:

- A site reconnaissance was undertaken to obtain first hand knowledge of the site and the surrounding areas within a radius of 250 m of the site through visual observation. Where necessary, further investigations were carried out to determine structures and potential activities relating to gas tanks, their properties, contents, and any other relevant potential contaminating activities.

- A full record review of the site including Ecolog data, title searches, aerial photographs, directory searches and fire insurance maps, was done.

  The Ecolog data is provided by a single source company in Ontario. They provided a series of data base searches covering numerous data bases listed in Appendix "D." These data bases provide a more or less comprehensive list

of the locations of underground storage tanks, water wells and areas of potential contaminants and these data bases were used as the main sources of information to assess the site. This was supplemented with aerial photographs dating back as far as deemed necessary.

Other maps, such as the one showing land contours in the area were obtained from Government of Ontario online site and were used to obtain information of the buildings that were at the site and the general direction of ground water flow. These were also used to determine the approximate dates when the buildings on the site were constructed. These findings led us to determine with some accuracy what activities were taking place at the site at certain time periods. See Appendix "A."

This was supplemented by carrying out a "chain of title" search of data filed in the Ontario Land Registry Office which has a record of all land sold in the province, with the names of the owners listed in sequence starting from the crown to present time. This list of owners was used to help deduce what sorts of activities were conducted at the site.

These records were obtained by staff from Canada Engineering Services Inc., while visiting the local Land Registry Office and checking the municipal addresses of the subject properties and tracing the ownerships of these properties from the time they were owned by the crown to the present owners. This data is presented in Appendix "B."

Next we visited the City of Toronto reference Library and used Mike's Directory to locate all listings of the properties and where appropriate, neighbouring properties. These listings can sometimes provide key data about the types of usage carried out at the properties. See Appendix "B."

- Interviews with aged old residents and property owners around the site, as well as government officials having jurisdiction over the site. Older residents were searched out where available as these people generally have very valuable data about the changes of their neighbourhoods and can sometimes provide vital data which may be missing in the historical data bases. Local municipal employees can also provide valuable data as they know when sewers were installed in municipalities and also could verify when heating systems changed, as the community is serviced with more modern sources of heating that could be an indicator of sources of contaminants. This data is provided in detail in section "5.0 Interviews" above.

- Search for and review of any available geotechnical and environmental reports.

  All of the above sources were used at this site and the data compiled accordingly. Conclusions and Recommendations were made from the limited data collected.

- The original data from these sources were provided earlier in the report and the logical conclusions were made of how to proceed further.

  After analyzing the data collected, a site reconnaissance was carried out, where key features were looked for and noted, both for the subject property and its immediate surroundings.

  These included the structures and content of the property itself, as well as its surroundings, surface features, the presence of former or existing structures such as underground storage tanks & septic tanks, stressed vegetation or any other source of potential contaminants.

  In summary, the site reconnaissance, historical search and related inquiries identified that there are two Areas of Potential Environmental Concern (APECs) that were found for the Phase One Property during this investigation. The APECs were identified for the north and southeast portions of the Phase One property as there are two off-site Potentially Contaminating Activities that were found within the Phase One study area. The PCAs were for a gasoline service station and for an auto body shop.

6.9.2 **Findings of areas of potential environmental concern**

Our findings indicate that there are two Areas of Potential Environmental Concern (APECs) that were found for the Phase One Property during this investigation. The APECs were identified for the north and southeast portions of the Phase One property as there are two off-site Potentially Contaminating Activities that were found within the Phase One study area. The PCAs were for a gasoline service station and for an auto body shop.

Based on the findings of the Phase I ESA, a Phase II ESA is recommended to address potential contaminant impacts on the Phase One property. A Phase II ESA should be carried out around the south and southeast portions of the Phase One property and soil and groundwater samples should be taken and submitted for testing for the presence of Metals and Inorganics and Petroleum Hydrocarbons (PHC), BTEX / F1

to F4 and Volatile Organic Compounds (VOCs) parameters against the Ministry of the Environment Ontario Regulation 153/09, Table 2 of the *Soil, Groundwater and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act* for commercial and industrial land use for coarse grain soils.

7.0 EVALUATION OF INFORMATION

7.1 Current and Past Land Uses

From a summary of the historical records, interviews and a site reconnaissance it has been established that the property changed hands from the Crown to Frederick Baron Dehgen in 1802. The property was then owned by private individuals until 1836 when it was sold to the Baker family. The property remained owned by the Baker family until 1913 when it was sold to the Brillinger family. It was owned by the Brillinger family until 2004 when it was sold to 2054889 Ontario Limited. The property changed hands to 1065752 Ontario Inc., in 2016, who are the current owners.

The Phase One property was historically used for agricultural and residential purposes prior to 1954 and up to 1999. Since then, the property was vacant up to the present. There was a former farm house and barn located at the east portion of the property, but were subsequently demolished prior to 1999. Ownership of the property and uses of the property are summarized in the table below:

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.
1802 to 2004	Frederick Baron Dehgen (1802-1805) Joseph Heise (1805-1806) John Donor (1806-1836) Samuel Baker (1836-1898) John Baker (1898-1911) Fanny Baker (1911-1913) Peter Brillinger (1913-1954) Roy Brillinger (1954-1987) Kevin Brillinger, Ken Brillinger, Mildred Brillinger, Vera May Hall, Elden Brillinger, Jean Brillinger, Velma Brillinger, Walter Brillinger (1987-2004)	The site was part of a larger plot of land.	Agricultural use and Residential use	The photograph from 1954 indicate the subject property was used as agricultural with a farm house and barn located on the east portion of the Phase One propertyno building structures on the property and the surrounding properties as vacant lands with a few rural residential buildings on the south side of Stouffville Road. The 1978 aerial photograph showed incrementally more residential dwellings on Stouffville Road and Woodbine Avenue.

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.
2004 to present	2054889 Ontario Limited (2004-2016) 1065752 Ontario Inc. (2016-present	The site was vacant and unoccupied	Agricultural use	The 1999 and 2005 aerial photographs did not show the farm house and barn as it was likely demolished. The 2012, 2016, 2022 and 2023 aerial photographs show the presence of Gordon Collins Drive and Don Anderson Haulage building on the north side of the subject property, the gasoline service station on the northwest corner of the Stouffville Road and Woodbine Avenue intersection and several commercial and industrial buildings along Woodbine Avenue. From 2012, the site and the surrounding areas appeared as it is today with little changes over the years.

7.2 Potentially Contaminating Activity

The data collected and interviews conducted indicated that:

7.2.1 There were two Potentially Contaminating Activities (PCAs) found within Phase One study area. These are listed in the table below:

Site	Potentially Contaminating Activity
2210 Stouffville Road	PCA 28: Gasoline and Associated Petroleum Products in Fixed Tanks
36 Gordon Collins Drive	PCA 10: Commercial Autobody Shops PCA 28: Gasoline and Associated Petroleum Products in Fixed Tanks

7.3 Areas of Potential Environmental Concerns

The following table lists the possible areas of potential environmental concerns and the rationale for such a designation:

Area of Potential Environmental Concern[1]	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity[2]	Location of PCA (on-site or off-site)	Contaminants of Potential Concern[3]	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC#1	North portion	PCA 10: Commercial Autobody Shops PCA 28: Gasoline and Associated Petroleum Products in Fixed Tanks	Off-site	Metals & Inorganics, PHCs, VOCs	Soil and Groundwater
APEC#2	Southeast portion	PCA 28: Gasoline and Associated Petroleum Products in Fixed Tanks	Off-site	Metals & Inorganics, PHCs, VOCs	Soil and Groundwater

7.4 Phase One Conceptual Site Model

Existing buildings and structures for the Phase One study area are shown on the drawing in Appendix A. There were no bodies of water located in the Phase One study area. There were no areas of natural significance located in the Phase One study area. There were no drinking wells at the Phase One property.

The physiography at the site, as published in the Ontario Geological Survey, Physiography of Southern Ontario, consists of: Till Plains.

The surficial geology of the site, as published in the Ontario Geological Survey, Surficial Geology of Southern Ontario, consists of: Clay to Silt-Textured Till (derived from glaciolacustrine deposits or shale).

The bedrock geology at the site, as published in the Ontario Geological Survey, Bedrock Geology of Southern Ontario, consists of: Limestone, dolostone, shale, arkose, sandstone; Ottawa Group; Simcoe Group; Shadow Lake Formation. See Appendix A.

Berzy Creek was found approximately 150 m west of the Phase One property.

There were two Potentially Contaminating Activities (PCAs) found within Phase One study area. These are listed in the table below:

Site	Potentially Contaminating Activity
2210 Stouffville Road	PCA 28: Gasoline and Associated Petroleum Products in Fixed Tanks
36 Gordon Collins Drive	PCA 10: Commercial Autobody Shops PCA 28: Gasoline and Associated Petroleum Products in Fixed Tanks

As a result, there are two Areas of Potential Environmental Concern (APECs) that were found for the Phase One Property during this investigation. The APECs were identified for the north and southeast portions of the Phase One property as there are two off-site Potentially Contaminating Activities that were found within the Phase One study area. The PCAs were for a gasoline service station and for an auto body shop.

There were no areas of uncertainty or absence of information obtained in each of the components of the Phase I ESA that could affect the validity of the conclusions, tables and model described in subsections (2), (3) and (4) below.

Summary

Based on the findings of the Phase I ESA, a Phase II ESA is recommended to address potential contaminant impacts on the Phase One property. A Phase II ESA should be carried out around the south and southeast portions of the Phase One property and soil and groundwater samples should be taken and submitted for testing for the presence of Metals and Inorganics and Petroleum Hydrocarbons (PHC), BTEX / F1 to F4 and Volatile Organic Compounds (VOCs) parameters against the Ministry of the Environment Ontario Regulation 153/09, Table 2 of the *Soil, Groundwater and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act* for commercial and industrial land use for coarse grain soils.

8.0 CONCLUSIONS

The primary findings of this Phase I ESA were as follows:

- The surficial geology of the site, as published in the Ontario Geological Survey, Surficial Geology of Southern Ontario, consists of: Clay to Silt-Textured Till (derived from glaciolacustrine deposits or shale). The bedrock geology at the site, as published in the Ontario Geological Survey, Bedrock Geology of Southern Ontario, consists of: Limestone, dolostone, shale, arkose, sandstone; Ottawa Group; Simcoe Group; Shadow Lake Formation.

- The subject property is generally relatively flat with a general slope towards the southeast. The natural ground water flow, as estimated from water wells in the Phase One study area, are to the southwest, towards the Berzy Creek.

- Berzy Creek was found approximately 150 m west of the Phase One property.

- There were two Potentially Contaminating Activities (PCAs) found within Phase One study area.

- As a result, there are two Areas of Potential Environmental Concern (APECs) that were found for the Phase One Property during this investigation. The APECs were identified for the north and southeast portions of the Phase One property as there are two off-site Potentially Contaminating Activities that were found within the Phase One study area. Both PCAs were for a gasoline service station and for an auto body shop.

- Based on the findings of the Phase I ESA, a Phase II ESA is recommended to address potential contaminant impacts on the Phase One property. A Phase II ESA should be carried out around the south and southeast portions of the Phase One property and soil and groundwater samples should be taken and submitted for testing for the presence of Metals and Inorganics and Petroleum Hydrocarbons (PHC), BTEX / F1 to F4 and Volatile Organic Compounds (VOCs) parameters against the Ministry of the Environment Ontario Regulation 153/09, Table 2 of the *Soil, Groundwater and Sediment Standards for Use Under Part XV.1 of the Environmental Protection Act* for commercial and industrial land use for coarse grain soils.

9.0 REFERENCES

Ontario Regulation 153/04, Records of Site Condition, Part XV.1 of the Environmental Protection Act (EPA), as amended by Ontario Regulation 511/09

Ministry of Natural Resources

Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario, by The Ministry of The Environment, November 1988

Inventory of Coal Gasification Plant Waste Sites in Ontario, Intera Technologies Ltd., April 1987.

Waste Disposal Site Inventory, Ministry of The Environment, 1991.

Ontario Land Registry Records.

Might's Directory of Streets in Ontario.

ERIS Historical Searches

Ministry of Environment Records available through Freedom of Information

Technical Safety Standards Association

Ontario Ministry of Northern Development and Mines, Mines and Minerals Division, Ontario Geology Survey, Bedrock Geology of Southern Ontario via OGSEarth, August 2012.

Ontario Ministry of Northern Development and Mines, Mines and Minerals Division, Ontario Geology Survey, Physiography of Southern Ontario via OGSEarth, August 2012.

Ontario Ministry of Northern Development and Mines, Mines and Minerals Division, Ontario Geology Survey, Surficial Geology of Southern Ontario via OGSEarth, August 2012.

Phase I Environmental Site Assessment, Terraprobe (File No. 3-06-2073, dated Aug 1, 2006)

Geotechnical Investigation, Terraprobe (File No. 3-06-2073, dated June 29, 2006)

Google Earth. 2023.
Google Maps. 2023.

10.0 LIMITATIONS

This report has been prepared from visual non-invasive observations of the site and surrounding properties and from information provided from various persons and agencies limiting in scope to a Phase One Environment Site Assessment.

In the course of carrying out this Phase One Environmental Site Assessment (ESA), the possibility of obtaining imprecise, partial or incorrect data cannot be totally eliminated but only reduced to an acceptable level. This report was prepared with due care and diligence, and is based on information gathered and professional judgement of the best information available at the time of the investigation.

This report was prepared in accordance with Ontario Regulation 153/04, Records of Site Condition, Part XV.1 of the Environmental Protection Act (EPA), as amended by Ontario Regulation 511/09 (O. Reg. 153/04). This standard and current environmental standards, regulations and practices may change, with resulting changes to our conclusions and recommendations given in this report. Should the client become aware of any such changes or any unexpected environmental conditions at the site, not within the scope of services at the site, the Consultant (Canada Engineering Services Inc.) should be informed so that any necessary modifications to our report can be made. The terms of this report do not include addressing the requirements of previous owners and users of the subject property to comply with any applicable environmental regulations.

The Consultant makes no warranty, either expressed or implied, as to the Consultant's findings, recommendations, plans, specifications, or professional advice. The Consultant has endeavored to perform its services in accordance with generally accepted standards of practice in effect at the time of performance. The Client recognizes that neither the Consultant nor any of the Consultant's subconsultants or subcontractors owes any fiduciary responsibility to the Client.

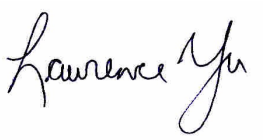
The use of this report or any part of it by any third party, other than the client to whom it is addressed is the responsibility of the third party. Canada Engineering Services Incorporated is not responsible for any damages or losses incurred by any third party arising from the use of this report or for any decisions or actions by any third party based on this report.

11.0 QUALIFICATIONS OF ASSESSOR

The records review, interviews and site visits for this Environmental Site Assessment were carried out by Lawrence Yu, P. Eng., who has fifteen years of experience in carrying out Phase One ESAs and Ram Jagdat, P. Eng., who has over thirty years of experience in environmental investigations.

Canada Engineering Services Inc., is a consulting engineering firm that was founded in 1988. It provides a full range of environmental services from Phase One ESA studies to full site remediation as defined by Ontario Regulation 153/04, Records of Site Condition, Part XV.1 of the Environmental Protection Act (EPA), as amended by Ontario Regulation 511/09 (O. Reg. 153/04).

CANADA ENGINEERING SERVICES INC.

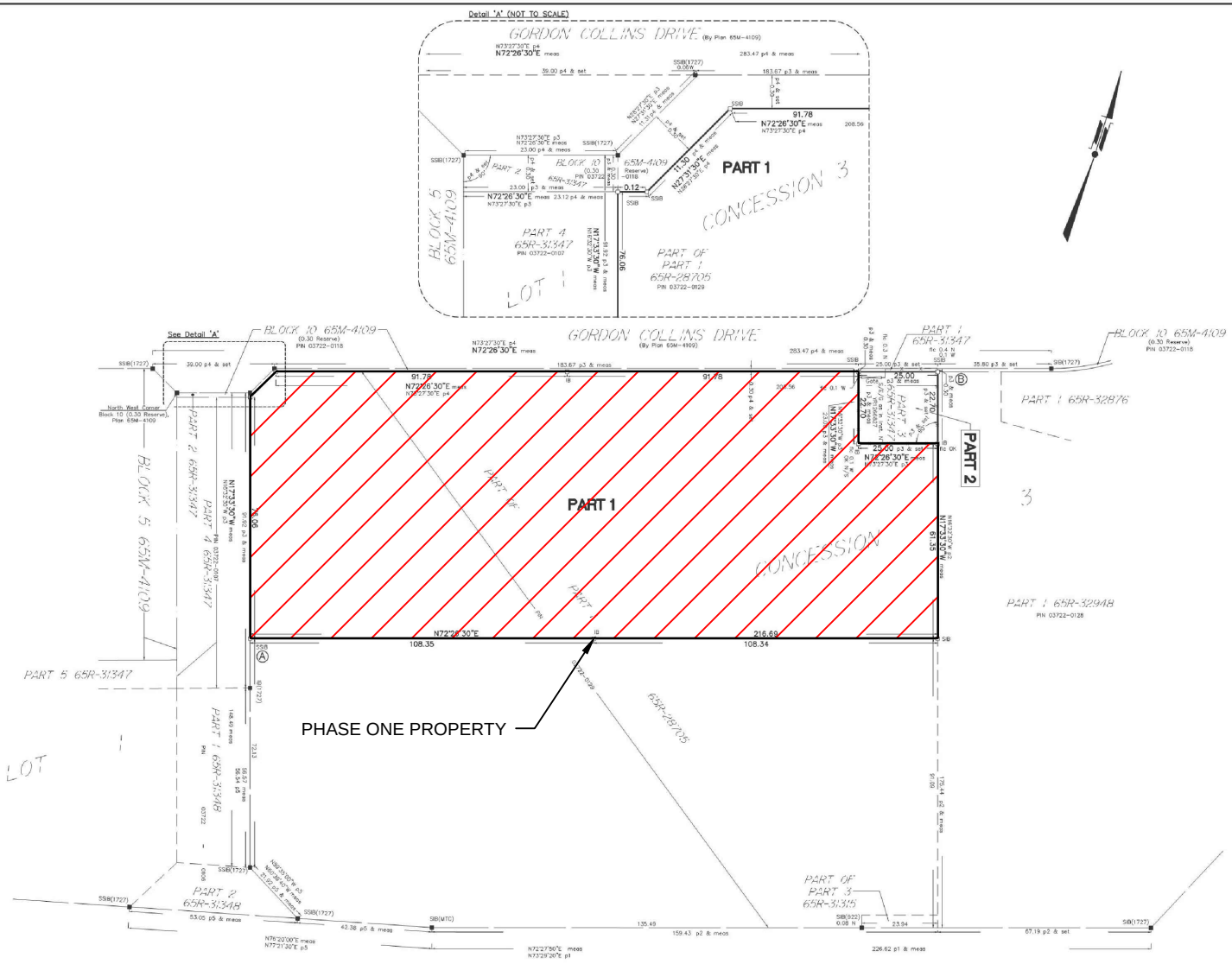


Lawrence Yu, P. Eng., QP_{esa}
Senior Project Engineer

Ram Jagdat, P. Eng., QP_{esa}
Consulting Engineer
Principal

APPENDIX “A”

MAPS, FIGURES, AND PHOTOGRAPHS



THIS DRAWING WAS PREPARED BY REFERENCING THE SURVEY DRAWING PROVIDED BY LLOYD & PURCELL LTD.

SURVEYOR'S CERTIFICATE

I CERTIFY THAT :

1. THIS SURVEY AND PLAN ARE CORRECT AND IN ACCORDANCE WITH THE SURVEYS ACT, THE SURVEYORS ACT, THE LAND TITLES ACT AND THE REGULATIONS MADE UNDER THEM.
2. THE SURVEY WAS COMPLETED ON THE DAY OF APRIL, 2016.

APRIL 11, 2016
DATE BRUNO IAVICOLI
ONTARIO LAND SURVEYOR

I REQUIRE THIS PLAN TO BE DEPOSITED UNDER THE LAND TITLES ACT.

DATE APRIL , 2016

BRUNO IAVICOLI, O.L.S.

PLAN 65R-

RECEIVED AND DEPOSITED

DATE .....

REPRESENTATIVE FOR THE LAND REGISTRAR FOR THE LAND TITLES DIVISION OF YORK REGION (No. 65)

SCHEDULE

PART	PART OF LOT	CONCESSION	PART OF PIN	AREA m²
1	1	3	03722-0129	17612.3
2				567.5

PART 2: SUBJECT TO EASEMENT IN GROSS AS IN INST. N° YR1266827

PLAN OF SURVEY OF

PART OF LOT 3
CONCESSION 1
GEOGRAPHIC TOWNSHIP OF WHITCHURCH
TOWN OF WHITCHURCH-STOUFFVILLE
REGIONAL MUNICIPALITY OF YORK

LLOYD & PURCELL LTD., SCALE 1 : 750

10 5 0 10 20 30 40 50 Metres

NOTES

0.30 RESERVES AND 0.30 WIDE PARTS HAVE BEEN EXAGGERATED FOR CLARITY.

DISTANCES AND COORDINATES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048.

DISTANCES SHOWN ON THIS PLAN ARE GROUND DISTANCES AND CAN BE CONVERTED TO GRID BY MULTIPLYING BY THE COMBINED SCALE FACTOR OF 0.999787.

DIGITAL DRAWING LINEWORK IS IN GRID AND CAN BE CONVERTED TO GROUND BY SCALING BY 1.000213

BEARINGS SHOWN ON THIS PLAN ARE UTM GRID BEARINGS AND ARE DERIVED FROM SPECIFIED CONTROL POINTS # 00819810597 AND # 00819810602 , UTM ZONE 17, NAD 83 CSRS (CBN-v6-2010).

SPECIFIED CONTROL POINTS (SCP's) AND OBSERVED REFERENCE POINTS (ORP's) UTM ZONE 17, NAD83 CSRS (CBN-v6-2010) COORDINATES TO URBAN ACCURACY PER SEC.14 (2) OF O.REG. 216/10.		
POINT ID	NORTHING	EASTING
SCP #00819810597	4868964.776	637951.980
SCP #00819810602	4870973.140	637637.249
ORP Ⓐ	4866701.950	629743.967
ORP Ⓑ	4866847.422	629925.170
COORDINATES CANNOT, IN THEMSELVES, BE USED TO RE-ESTABLISH CORNERS OF BOUNDARIES SHOWN ON THIS PLAN.		

LEGEND

SSIB	SHORT STANDARD IRON BAR
SIB	STANDARD IRON BAR
IB	IRON BAR
■	FOUND
□	SET
flc	CHAIN LINK FENCE
Inst.	INSTRUMENT
meas.	MEASURED
SCP	SPECIFIED CONTROL POINT
S/E/G	SUBJECT TO EASEMENT IN GROSS
P1	PLAN 65R-28705
P2	PLAN 65R-32948
P3	PLAN 65R-31347
P4	REGISTERED PLAN 65M-4109
P5	PLAN 65R-31348
922	SCHAEFFER DZALDOV BENNETT LTD.
1727	E.R. GARDEN LIMITED
MTO	MINISTRY OF TRANSPORTATION & COMMUNICATIONS

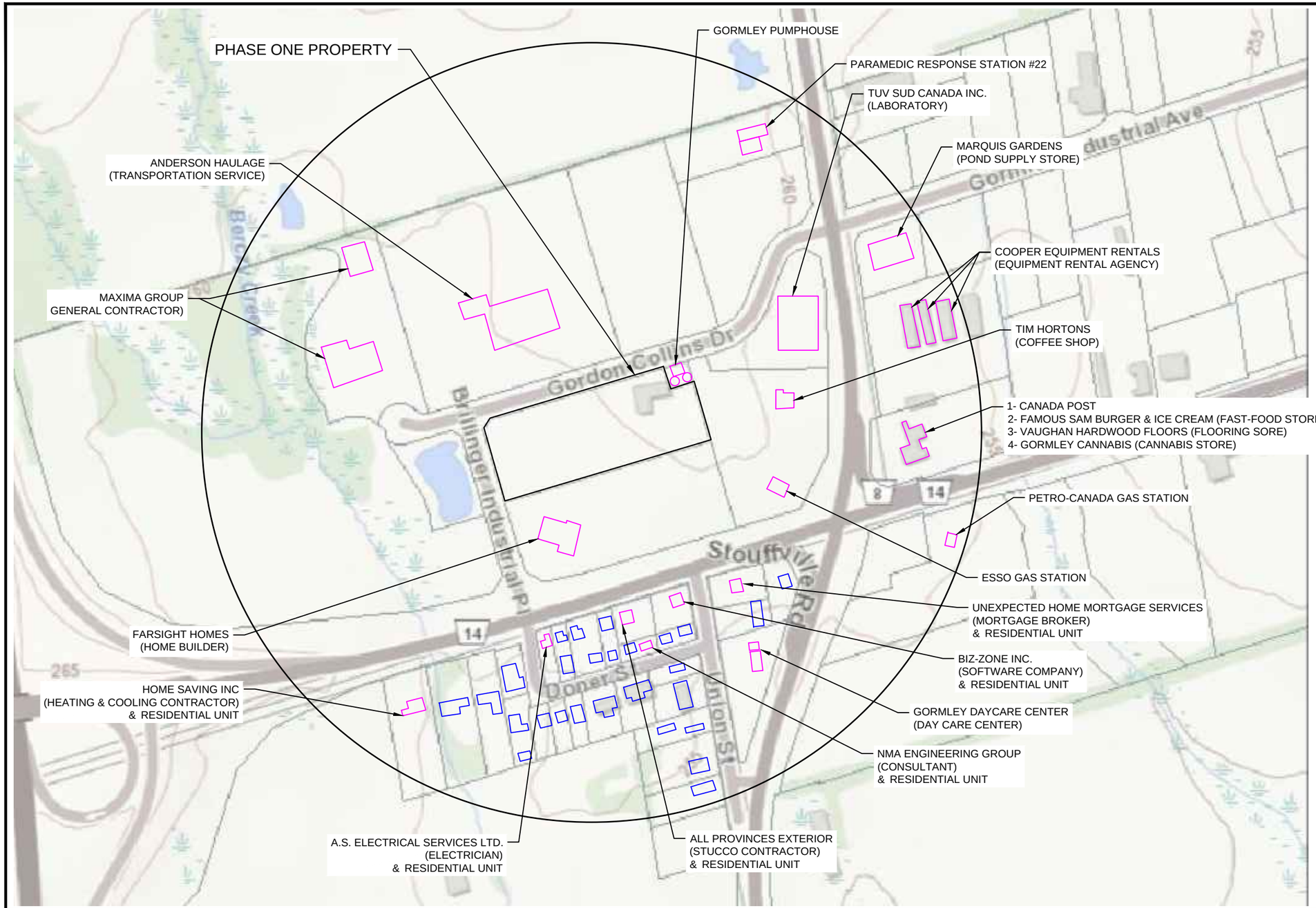
LLOYD & PURCELL LTD.
ONTARIO LAND SURVEYORS
1228 CORHAM STREET, UNIT 28, NEWMARKET, ONTARIO, L3Y 8Z1
(905) 895-6416 Fax (905) 853-5837 E-MAIL: l_p@ontariolandsurveyors.ca
TOLL FREE 1 (855) 779-6500
WWW.ONTARIOLANDSURVEYORS.CA

CAD: DH	PC: JF	JOB: 16-302
CALC: BI	CHK'D: BI	FILE: W1-III-1

LLOYD & PURCELL Ltd.

CLIENT: FAIRPARK HOMES (1065752 ONTARIO INC.) 2561 STOUFFVILLE ROAD GORMLEY, ONTARIO L0H 1G0	PROJECT: PHASE I ESA 35 GORDON COLLINS DRIVE GORMLEY, ONTARIO L0H 1G0	TITLE: KEYPLAN SHOWING SITE AND SURROUNDINGS	SCALE: AS SHOWN DRAWING NO: 1	DATE: AUG / 2023 PROJECT No: 230082

CANADA ENGINEERING SERVICES INC.
39 DAVISBROOK BOULEVARD
SCARBOROUGH, ONTARIO M1T 2H6
Ph: 416 492 4000 Fax: 416 492 4001
E-mail address: cesi@cesi.ca



LEGENDS

- RESIDENTIAL UNITS
- OTHERS (AS SHOWN)

SCALE

0 40 80 200 METERS

CLIENT: FAIRPARK HOMES (1065752 ONTARIO INC.) 2561 STOUFFVILLE ROAD GORMLEY, ONTARIO L0H 1G0	PROJECT: PHASE I ESA 35 GORDON COLLINS DRIVE GORMLEY, ONTARIO L0H 1G0
TITLE: TOPOGRAPHIC MAP (OBM)	
SCALE: AS SHOWN	DATE: AUG / 2023
DRAWING NO: 2	PROJECT No: 230082

CANADA ENGINEERING SERVICES INC.
39 DAVISBROOK BOULEVARD
SCARBOROUGH, ONTARIO M1T 2H6
Ph: 416 492 4000 Fax: 416 492 4001
E-mail address: cesi@cesi.ca

55B
SHALE, LIMESTONE, DOLOSTONE, SILTSTONE
GEORGIAN BAY FORMATION; BLUE MOUNTAIN FORMATION; BILLINGS FORMATION; COLLINGWOOD MEMBER; EASTVIEW MEMBER

CLIENT:

FAIRPARK HOMES (1065752 ONTARIO INC.)

2561 STOUFFVILLE ROAD
GORMLEY, ONTARIO
L0H 1G0

PROJECT:

PHASE I ESA

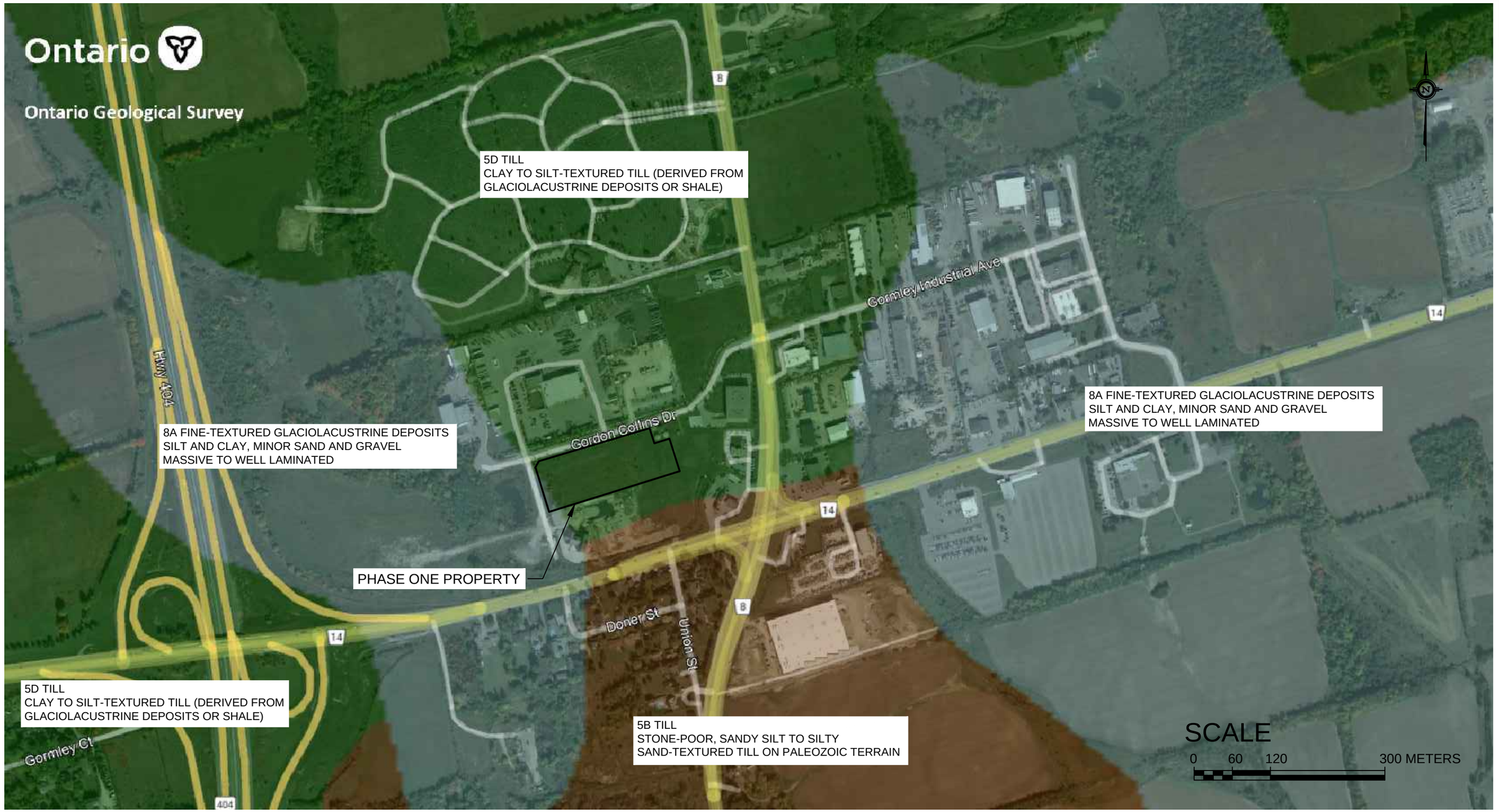
35 GORDON COLLINS DRIVE
GORMLEY, ONTARIO
L0H 1G0

TITLE:

BEDROCK GEOLOGY OF SITE AREA

SCALE:	DATE:
AS SHOWN	AUG / 2023
DRAWING NO:	PROJECT No:
3	230082

CANADA ENGINEERING SERVICES INC.
39 DAVISBROOK BOULEVARD
SCARBOROUGH, ONTARIO M1T 2H6
Ph: 416 492 4000 Fax: 416 492 4001
E-mail address: cesi@cesi.ca



CLIENT: FAIRPARK HOMES (1065752 ONTARIO INC.) 2561 STOUFFVILLE ROAD GORMLEY, ONTARIO L0H 1G0	PROJECT: PHASE I ESA 35 GORDON COLLINS DRIVE GORMLEY, ONTARIO L0H 1G0	TITLE: SURFICIAL GEOLOGY OF SITE AREA	SCALE: AS SHOWN DRAWING NO: 4	DATE: AUG / 2023 PROJECT No: 230082

CANADA ENGINEERING SERVICES INC.
39 DAVISBROOK BOULEVARD
SCARBOROUGH, ONTARIO M1T 2H6
Ph: 416 492 4000 Fax: 416 492 4001
E-mail address: cesi@cesi.ca

CLIENT:

FAIRPARK HOMES (1065752 ONTARIO INC.)

2561 STOUFFVILLE ROAD
GORMLEY, ONTARIO
L0H 1G0

PROJECT:

PHASE I ESA

35 GORDON COLLINS DRIVE
GORMLEY, ONTARIO
L0H 1G0

TITLE:

PHYSIOGRAPHIC LANDFORMS
OF SITE AREA

SCALE:	DATE:
AS SHOWN	AUG / 2023
DRAWING NO:	PROJECT No:
5	230082

CANADA ENGINEERING SERVICES INC.
39 DAVISBROOK BOULEVARD
SCARBOROUGH, ONTARIO M1T 2H6
Ph: 416 492 4000 Fax: 416 492 4001
E-mail address: cesi@cesi.ca

CLIENT:

FAIRPARK HOMES (1065752 ONTARIO INC.)

2561 STOUFFVILLE ROAD
GORMLEY, ONTARIO
L0H 1G0

PROJECT:

PHASE I ESA

35 GORDON COLLINS DRIVE
GORMLEY, ONTARIO
L0H 1G0

TITLE:

AERIAL PHOTOGRAPH 2023

SCALE:	DATE:
AS SHOWN	AUG / 2023
DRAWING NO:	PROJECT No:
6	230082

CANADA ENGINEERING SERVICES INC.
39 DAVISBROOK BOULEVARD
SCARBOROUGH, ONTARIO M1T 2H6
Ph: 416 492 4000 Fax: 416 492 4001
E-mail address: cesi@cesi.ca

Year: 2022
Source: MAXAR
Scale: 10,000
Comment:

Address: 35 Gordon Collins Drive, Gormley, ON
Approx Center: -79.3819931,43.9422592

Order No: 23072800731

ERIS

CLIENT:

FAIRPARK HOMES (1065752 ONTARIO INC.)

2561 STOUFFVILLE ROAD
GORMLEY, ONTARIO
L0H 1G0

PROJECT:

PHASE I ESA

35 GORDON COLLINS DRIVE
GORMLEY, ONTARIO
L0H 1G0

TITLE:

AERIAL PHOTOGRAPH 2022

SCALE:	DATE:
AS SHOWN	AUG / 2023
DRAWING NO:	PROJECT No:
7	230082

CANADA ENGINEERING SERVICES INC.
39 DAVISBROOK BOULEVARD
SCARBOROUGH, ONTARIO M1T 2H6
Ph: 416 492 4000 Fax: 416 492 4001
E-mail address: cesi@cesi.ca

CLIENT: FAIRPARK HOMES (1065752 ONTARIO INC.) 2561 STOUFFVILLE ROAD GORMLEY, ONTARIO L0H 1G0	PROJECT: PHASE I ESA 35 GORDON COLLINS DRIVE GORMLEY, ONTARIO L0H 1G0	TITLE: AERIAL PHOTOGRAPH 2016	SCALE: AS SHOWN DRAWING NO: 8	DATE: AUG / 2023 PROJECT No: 230082

CANADA ENGINEERING SERVICES INC.
39 DAVISBROOK BOULEVARD
SCARBOROUGH, ONTARIO M1T 2H6
Ph: 416 492 4000 Fax: 416 492 4001
E-mail address: cesi@cesi.ca

CLIENT: FAIRPARK HOMES (1065752 ONTARIO INC.) 2561 STOUFFVILLE ROAD GORMLEY, ONTARIO L0H 1G0	PROJECT: PHASE I ESA 35 GORDON COLLINS DRIVE GORMLEY, ONTARIO L0H 1G0	TITLE: AERIAL PHOTOGRAPH 2012	SCALE: AS SHOWN DRAWING NO: 9	DATE: AUG / 2023 PROJECT No: 230082

CANADA ENGINEERING SERVICES INC.
39 DAVISBROOK BOULEVARD
SCARBOROUGH, ONTARIO M1T 2H6
Ph: 416 492 4000 Fax: 416 492 4001
E-mail address: cesi@cesi.ca

CLIENT: FAIRPARK HOMES (1065752 ONTARIO INC.) 2561 STOUFFVILLE ROAD GORMLEY, ONTARIO L0H 1G0	PROJECT: PHASE I ESA 35 GORDON COLLINS DRIVE GORMLEY, ONTARIO L0H 1G0	TITLE: AERIAL PHOTOGRAPH 2005	SCALE: AS SHOWN DRAWING NO: 10	DATE: AUG / 2023 PROJECT No: 230082

CANADA ENGINEERING SERVICES INC.
39 DAVISBROOK BOULEVARD
SCARBOROUGH, ONTARIO M1T 2H6
Ph: 416 492 4000 Fax: 416 492 4001
E-mail address: cesi@cesi.ca

Year: 1999
Source:
Scale: 10,000
Comment:

Address: 35 Gordon Collins Drive, Gormley, ON
Approx Center: -79.3819931,43.9422592

Order No: 23072800731

ERIS

CLIENT: FAIRPARK HOMES (1065752 ONTARIO INC.) 2561 STOUFFVILLE ROAD GORMLEY, ONTARIO L0H 1G0	PROJECT: PHASE I ESA 35 GORDON COLLINS DRIVE GORMLEY, ONTARIO L0H 1G0
TITLE: AERIAL PHOTOGRAPH 1999	
SCALE: AS SHOWN	DATE: AUG / 2023
DRAWING NO: 11	PROJECT No: 230082

CANADA ENGINEERING SERVICES INC.
39 DAVISBROOK BOULEVARD
SCARBOROUGH, ONTARIO M1T 2H6
Ph: 416 492 4000 Fax: 416 492 4001
E-mail address: cesi@cesi.ca

Year: 1978
Source:
Scale: 10,000
Comment:

Address: 35 Gordon Collins Drive, Gormley, ON
Approx Center: -79.3819931,43.9422592

Order No: 23072800731

ERIS

CLIENT:

FAIRPARK HOMES (1065752 ONTARIO INC.)

2561 STOUFFVILLE ROAD
GORMLEY, ONTARIO
L0H 1G0

PROJECT:

PHASE I ESA

35 GORDON COLLINS DRIVE
GORMLEY, ONTARIO
L0H 1G0

TITLE:

AERIAL PHOTOGRAPH 1978

SCALE:	DATE:
AS SHOWN	AUG / 2023
DRAWING NO:	PROJECT No:
12	230082

CANADA ENGINEERING SERVICES INC.
39 DAVISBROOK BOULEVARD
SCARBOROUGH, ONTARIO M1T 2H6
Ph: 416 492 4000 Fax: 416 492 4001
E-mail address: cesi@cesi.ca

Year: 1954
Source:
Scale: 10,000
Comment:

Address: 35 Gordon Collins Drive, Gormley, ON
Approx Center: -79.3819931,43.9422592

Order No: 23072800731

ERIS

CLIENT:

FAIRPARK HOMES (1065752 ONTARIO INC.)

2561 STOUFFVILLE ROAD
GORMLEY, ONTARIO
L0H 1G0

PROJECT:

PHASE I ESA

35 GORDON COLLINS DRIVE
GORMLEY, ONTARIO
L0H 1G0

TITLE:

AERIAL PHOTOGRAPH 1954

SCALE:	DATE:
AS SHOWN	AUG / 2023
DRAWING NO:	PROJECT No:
13	230082

CANADA ENGINEERING SERVICES INC.
39 DAVISBROOK BOULEVARD
SCARBOROUGH, ONTARIO M1T 2H6
Ph: 416 492 4000 Fax: 416 492 4001
E-mail address: cesi@cesi.ca

Photograph 1: Facing east in the middle of the property showing the site being stripped of topsoil recently.

Photograph 2: Facing north on the west portion of the property showing construction equipment used for topsoil stripping.

Photograph 3: Facing north on Gordon Collins Drive showing the neighbouring property at 36 Gordon Collins Drive.

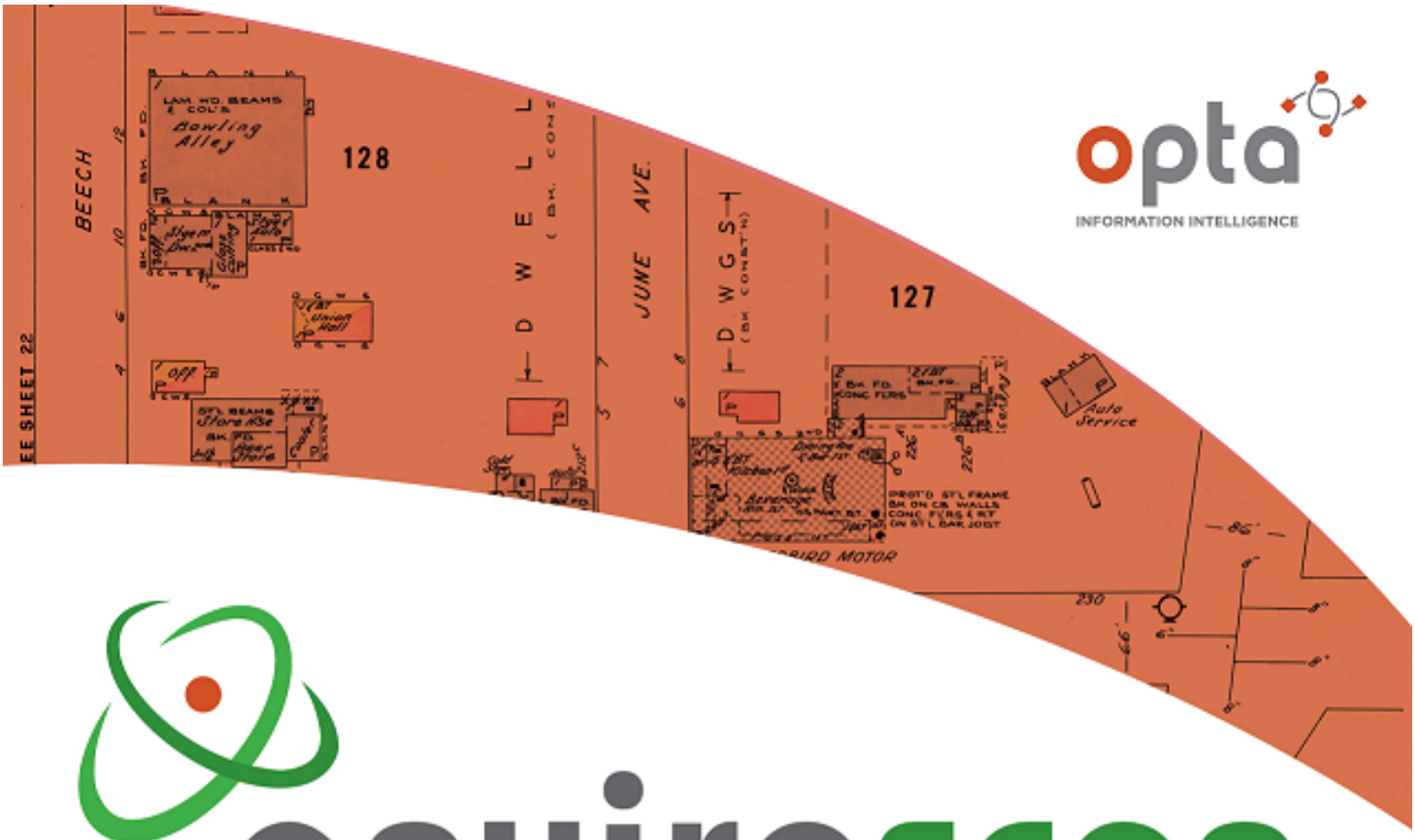
Photograph 4: Facing south close to the northeast corner of the property showing the water tank.

Photograph 5: Facing south on Woodbine Avenue showing the gasoline station at 2210 Stouffville Road.

Photograph 6: Facing west on Brillinger Industrial Place showing the stormwater pond.

APPENDIX “B”

OWNERSHIP/HISTORICAL DOCUMENTATION



opta
INFORMATION INTELLIGENCE

enviroscan

An SCM Company

175 Commerce Valley Drive W
Markham, Ontario L3T 7Z3

T: 905-882-6300
W: www.optaintel.ca

Report Completed By:

Nate

Site Address:

35 Gordon Collins Drive, Gormley, ON, Canada

Project No:

230082

Opta Order ID:

131980

Requested by:

Lawrence Yu
Canada Engineering Services Inc.

Date Completed:

8/4/2023 7:52:47 AM

Project Name: Phase I ESA

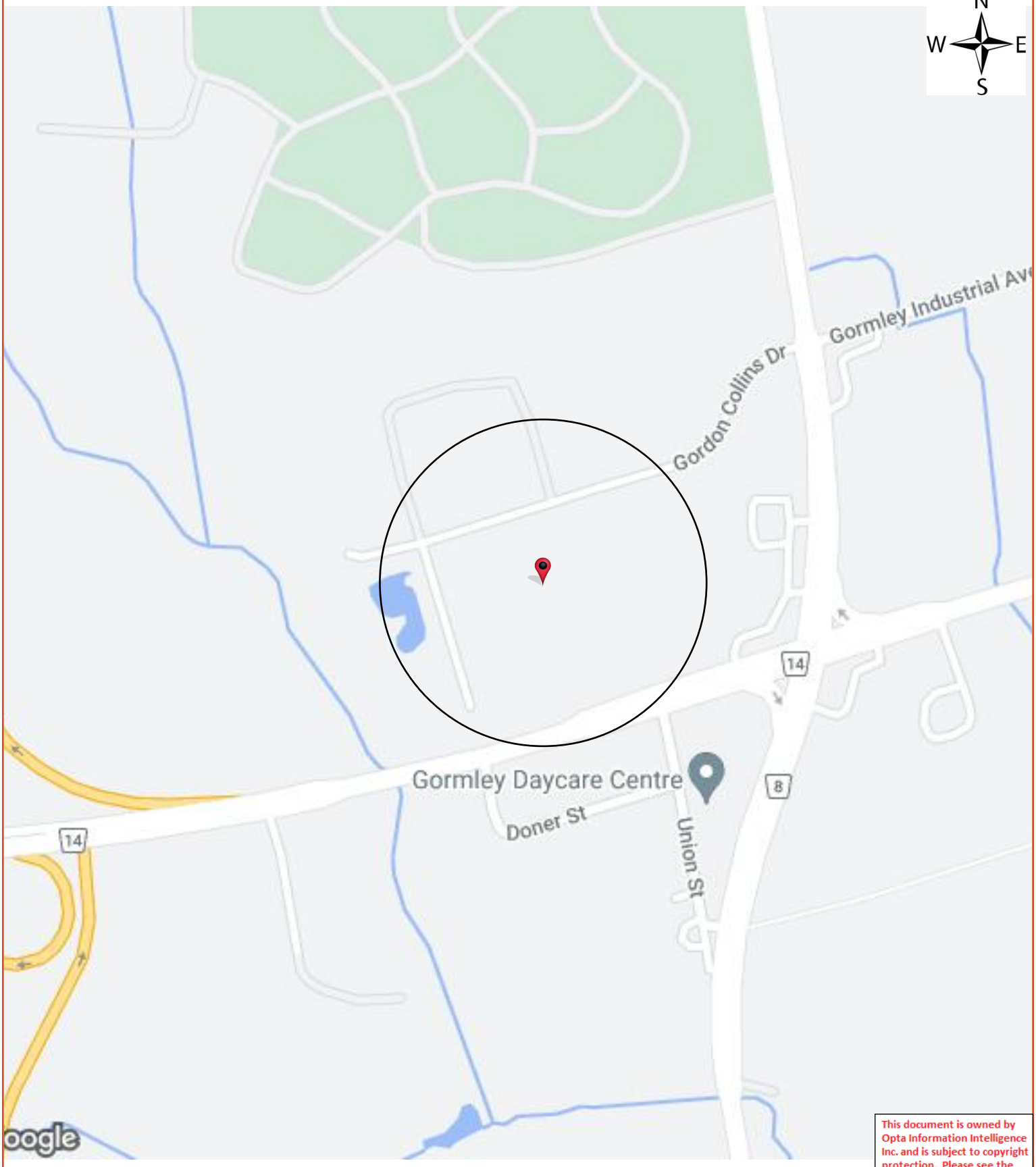
Project #: 230082

ENVIROSCAN Report

Search Area: 35 Gordon Collins Drive, Gormley, ON, Canada

Requested by:
Lawrence Yu
Date Completed: 08/04/2023 07:52:47

enviroscan
OPTA INFORMATION INTELLIGENCE



Opta Historical Environmental Services Enviroscan™ Terms and Conditions

Report

The documents (hereinafter referred to as the "Documents") to be released as part of the report (hereinafter referred to as the "Report") to be delivered to the purchaser as set out above are documents in Opta's records relating to the described property (hereinafter referred to as the "Property"). Opta makes no representations or warranties respecting the Documents whatsoever, including, without limitation, with respect to the completeness, accuracy or usefulness of the Documents, and does not represent or warrant that these are the only plans and reports prepared in association with the Property or in Opta's possession at the time of Report delivery to the purchaser. The Documents are current as of the date(s) indicated on them. Interpretation of the Documents, if any, is by inference based upon the information which is apparent and obvious on the face of the Documents only. Opta does not represent, warrant or guarantee that interpretations other than those referred to do not exist from other sources. The Report will be prepared for use by the purchaser of the services as shown above hereof only.

Disclaimer

Opta disclaims responsibility for any losses or damages of any kind whatsoever, whether consequential or other, however caused, incurred or suffered, arising directly or indirectly as a result of the services (which services include, but are not limited to, the preparation of the Report provided hereunder), including but not limited to, any losses or damages arising directly or indirectly from any breach of contract, fundamental or otherwise, from reliance on Opta Reports or from any tortious acts or omissions of Opta's agents, employees or representatives.

Entire Agreement

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

Governing Document

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.

ENVIROSCAN Report

No Records Found

Requested by:
Lawrence Yu
Date Completed: 08/04/2023 07:52:47

OPTA INFORMATION INTELLIGENCE

No Records Found

N
W E
S

* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

PROPERTY DESCRIPTION: PART LOT 1 CONCESSION 3 (WHIT), PART 1 ON PLAN 65R-36330; TOWN OF WHITCHURCH-STOUFFVILLE

PROPERTY REMARKS: FOR THE PURPOSE OF THE QUALIFER THE DATE OF REGISTRATION OF ABSOLUTE TITLE IS 2006/01/10. PLANNING ACT CONSENT IN DOCUMENT YR1722231. PLANNING ACT CONSENT IN DOCUMENT YR2049451. PLANNING ACT CONSENT IN DOCUMENT YR2511457.

ESTATE/QUALIFIER:
FEE SIMPLE
LT ABSOLUTE PLUS

RECENTLY:
DIVISION FROM 03722-0129

PIN CREATION DATE:
2016/08/16

OWNERS' NAMES
1065752 ONTARIO INC.

CAPACITY SHARE

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
** PRINTOUT INCLUDES ALL DOCUMENT TYPES AND DELETED INSTRUMENTS SINCE 2016/08/16 **						
**SUBJECT TO SUBSECTION 44(1) OF THE LAND TITLES ACT, EXCEPT PARAGRAPHS 3 AND 14 AND *						
** PROVINCIAL SUCCESSION DUTIES AND EXCEPT PARAGRAPH 11 AND ESCHEATS OR FORFEITURE **						
** TO THE CROWN UP TO THE DATE OF REGISTRATION WITH AN ABSOLUTE TITLE. **						
A35401A	1959/11/20	BYLAW				C
REMARKS: SUBDIVISION CONTROL AMENDING BY-LAW 1315. ALL/PART/VARIOUS LANDS (2006/11/14 BY D. WALLEN) CORRECTIONS: 'INSTRUMENT TYPE' CHANGED FROM 'BYLAW EX PT LOT' TO 'BYLAW' ON 1997/12/16 BY BARB WILLSON.						
YR700111	2005/09/14	NOTICE		HER MAJESTY THE QUEEN IN RIGHT OF CANADA AS REPRESENTED BY THE MINISTER OF TRANSPORT		C
REMARKS: MULTI - PICKERING AIRPORT SITE ZONING REGULATION						
YR1022775	2007/07/24	NOTICE	$2	THE CORPORATION OF THE TOWN OF WHITCHURCH-STOUFFVILLE	2054889 ONTARIO LIMITED	C
REMARKS: SITE PLAN						
YR1314978	2009/05/08	NOTICE OF LEASE		*** DELETED AGAINST THIS PROPERTY *** 2054889 ONTARIO LIMITED	SUNCOR ENERGY PRODUCTS INC.	
YR1590809	2010/12/20	NO ASSG LESSEE INT		*** DELETED AGAINST THIS PROPERTY *** SUNCOR ENERGY PRODUCTS INC.	HUSKY OIL LIMITED	
REMARKS: YR1314978.						
YR1783126	2012/02/13	NOTICE	$2	THE CORPORATION OF THE TOWN OF WHITCHURCH-STOUFFVILLE		C
REMARKS: SITE PLAN CONTROL AGREEMENT						
YR2090038	2014/01/30	NOTICE	$2	THE CORPORATION OF THE TOWN OF WHITCHURCH-STOUFFVILLE		C
REMARKS: AMEND YR2049451						
65R36330	2016/04/19	PLAN REFERENCE				C
YR2472285	2016/05/16	NO ASSG LESSEE INT		*** DELETED AGAINST THIS PROPERTY ***		

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.
NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
				HUSKY OIL LIMITED	HUSKY OIL OPERATIONS LIMITED	
	REMARKS: YR1314978.					
YR2511457	2016/07/22	TRANSFER	$2,131,500	2054889 ONTARIO LIMITED	1065752 ONTARIO INC.	C
YR2519187	2016/08/04	NO DET/SURR LEASE		*** DELETED AGAINST THIS PROPERTY ***		
				HUSKY OIL OPERATIONS LIMITED	1065752 ONTARIO INC.	
	REMARKS: YR1314978. AS TO PART 1, 65R36330					

PROPERTY DESCRIPTION: PT LT 1 CON 3 (WHIT); S/T EASE IN GROSS OVER PT 3, 65R31347 AS IN YR1266827; TOWN OF WHITCHURCH-STOUFFVILLE

PROPERTY REMARKS: CORRECTION: DOCUMENT YR2049450 ADDED TO 03722-0129 ON 2014/01/24 AT 14:29 BY BULMER, CATHY. FOR THE PURPOSE OF THE QUALIFER THE DATE OF REGISTRATION OF ABSOLUTE TITLE IS 2006/01/10. PLANNING ACT CONSENT IN DOCUMENT YR1722231. PLANNING ACT CONSENT IN DOCUMENT YR2049451. PLANNING ACT CONSENT IN DOCUMENT YR2511457.

ESTATE/QUALIFIER:	RECENTLY:	PIN CREATION DATE:
FEE SIMPLE LT ABSOLUTE PLUS	DIVISION FROM 03722-0125	2013/11/01

OWNERS' NAMES	CAPACITY	SHARE
2054889 ONTARIO LIMITED	ROWN	

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
*** PRINTOUT INCLUDES ALL DOCUMENT TYPES AND DELETED INSTRUMENTS SINCE 2013/11/01 ***						
***SUBJECT TO SUBSECTION 44(1) OF THE LAND TITLES ACT, EXCEPT PARAGRAPHS 3 AND 14 AND **						
*** PROVINCIAL SUCCESSION DUTIES AND EXCEPT PARAGRAPH 11 AND ESCHEATS OR FORFEITURE ***						
*** TO THE CROWN UP TO THE DATE OF REGISTRATION WITH AN ABSOLUTE TITLE. ***						
NOTE: THIS PROPERTY WAS RETIRED ON 2016/08/16. THIS PROPERTY IS NOW DIVIDED INTO THE FOLLOWING PROPERTIES: 03722-0130 TO 03722-0132						
A35401A	1959/11/20	BYLAW				C
	REMARKS: SUBDIVISION CONTROL AMENDING BY-LAW 1315. ALL/PART/VARIOUS LANDS (2006/11/14 BY D. WALLEN)					
	CORRECTIONS: 'INSTRUMENT TYPE' CHANGED FROM 'BYLAW EX PT LOT' TO 'BYLAW' ON 1997/12/16 BY BARB WILLSON.					
YR541713	2004/09/30	TRANSFER	$5,300,000	BRILLINGER, ELDON MERLE BRILLINGER, JEAN M. BRILLINGER, VELMA R. BRILLINGER, WALTER RAYMOND HALL, VERA MAY SIDER, MILDRED I. BRILLINGER, KEN L. BRILLINGER, KEVIN C.	2054889 ONTARIO LIMITED	C
	REMARKS: PLANNING ACT STATEMENTS					
YR541849	2004/09/30	TRANS PERSONAL REP	$5,300,000	BRILLINGER, KEN L. BRILLINGER, KEVIN C.	2054889 ONTARIO LIMITED	C
	REMARKS: PLANNING ACT STATEMENTS					
YR567555	2004/11/26	CHARGE		**** DELETED AGAINST THIS PROPERTY **** 2054889 ONTARIO LIMITED	2055078 ONTARIO LIMITED	
YR700111	2005/09/14	NOTICE		HER MAJESTY THE QUEEN IN RIGHT OF CANADA AS REPRESENTED BY THE MINISTER OF TRANSPORT		C
	REMARKS: MULTI - PICKERING AIRPORT SITE ZONING REGULATION					

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.
NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
YR760432	2006/01/10	APL ABSOLUTE TITLE		OWNER	2054889 ONTARIO LIMITED	C
YR908103	2006/11/10	CHARGE		*** DELETED AGAINST THIS PROPERTY *** 2054889 ONTARIO LIMITED	ROYAL BANK OF CANADA	
YR908105	2006/11/10	NO ASSGN RENT GEN		*** DELETED AGAINST THIS PROPERTY *** 2054889 ONTARIO LIMITED	ROYAL BANK OF CANADA	
	REMARKS: YR908103					
YR908106	2006/11/10	POSTPONEMENT		*** DELETED AGAINST THIS PROPERTY *** 2055078 ONTARIO LIMITED	ROYAL BANK OF CANADA	
	REMARKS: YR567555,YR908103,YR908105					
YR1022775	2007/07/24	NOTICE	$2	THE CORPORATION OF THE TOWN OF WHITCHURCH-STOUFFVILLE	2054889 ONTARIO LIMITED	C
	REMARKS: SITE PLAN					
65R31315	2008/11/26	PLAN REFERENCE				C
65R31347	2008/12/11	PLAN REFERENCE				C
YR1266827	2008/12/15	TRANSFER EASEMENT	$2	2054889 ONTARIO LIMITED	THE CORPORATION OF THE TOWN OF WHITCHURCH-STOUFFVILLE	C
YR1266828	2008/12/15	POSTPONEMENT		*** DELETED AGAINST THIS PROPERTY *** 2055078 ONTARIO LIMITED	THE CORPORATION OF THE TOWN OF WHITCHURCH-STOUFFVILLE	
	REMARKS: YR567555 TO YR1266827 YR908106 TO YR1266827					
YR1266829	2008/12/15	POSTPONEMENT		*** DELETED AGAINST THIS PROPERTY *** ROYAL BANK OF CANADA	THE CORPORATION OF THE TOWN OF WHITCHURCH-STOUFFVILE	
	REMARKS: YR908103 & YR908105 TO YR1266827 DEL 2016/07/19 PER YR2090273 JG					
YR1314978	2009/05/08	NOTICE OF LEASE	$2	2054889 ONTARIO LIMITED	SUNCOR ENERGY PRODUCTS INC.	C
YR1590809	2010/12/20	NO ASSG LESSEE INT	$2	SUNCOR ENERGY PRODUCTS INC.	HUSKY OIL LIMITED	C
	REMARKS: YR1314978.					
YR1783126	2012/02/13	NOTICE	$2	THE CORPORATION OF THE TOWN OF WHITCHURCH-STOUFFVILLE		C
	REMARKS: SITE PLAN CONTROL AGREEMENT					
YR1810743	2012/04/19	POSTPONEMENT		*** DELETED AGAINST THIS PROPERTY *** 2055078 ONTARIO LIMITED	THE CORPORATION OF THE TOWN OF WHITCHURCH-STOUFFVILLE	
	REMARKS: YR567555 TO YR1783126					

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
YR2049450	2013/10/21	POSTPONEMENT		*** DELETED AGAINST THIS PROPERTY *** ROYAL BANK OF CANADA	THE CORPORATION OF THE TOWN OF WHITCHURCH-STOUFFVILLE	
	REMARKS: YR908103, YR908105 TO YR1783126 DEL 2016/07/19 PER YR2090273 JG					
YR2077266	2013/12/20	DISCH OF CHARGE		*** COMPLETELY DELETED *** 2055078 ONTARIO LIMITED		
	REMARKS: YR567555.					
YR2090038	2014/01/30	NOTICE	$2	THE CORPORATION OF THE TOWN OF WHITCHURCH-STOUFFVILLE		C
	REMARKS: AMEND YR2049451					
YR2090273	2014/01/30	DISCH OF CHARGE		*** COMPLETELY DELETED *** ROYAL BANK OF CANADA		
	REMARKS: YR908103.					
YR2457634	2016/04/14	LR'S ORDER		AURORA LAND REGISTRY OFFICE NO. 65		C
	REMARKS: ADD "AS IN YR1266827" FOR EASE					
65R36330	2016/04/19	PLAN REFERENCE				C
YR2472285	2016/05/16	NO ASSG LESSEE INT	$1	HUSKY OIL LIMITED	HUSKY OIL OPERATIONS LIMITED	C
	REMARKS: YR1314978.					
YR2511457	2016/07/22	TRANSFER	$2,131,500	2054889 ONTARIO LIMITED	1065752 ONTARIO INC.	C
YR2519187	2016/08/04	NO DET/SURR LEASE		HUSKY OIL OPERATIONS LIMITED	1065752 ONTARIO INC.	C
	REMARKS: YR1314978. AS TO PART 1, 65R36330					
YR2519188	2016/08/04	NO DET/SURR LEASE		HUSKY OIL OPERATIONS LIMITED	2054889 ONTARIO LIMITED	C
	REMARKS: YR1314978. AS TO PT LT 1, CON 3 (WHIT) EXCEPT PART 1, 65R36330					

CROWN

MAY 1802

FREDERICK BARON DEHGEN

JAN 1805

JOSEPH HEISE

JAN 1806

JOHN DONOR

SEP 1836

SAMUEL BAKER

JAN 1898

JOHN BAKER

APR 1911

FANNY BAKER

NOV 1913

PETER BRILLINGER

OCT 1954

ROY BRILLINGER

FEB 1987

KEVIN BRILLINGER
KEN BRILLINGER
MILDRED SNIDER
VERA MAY HALL
ELDEN BRILLINGER
JEAN BRILLINGER
VELMA BRILLINGER
WALTER BRILLINGER

SEP 2004

2054889 ONTARIO LIMITED

JUL 2010

1065752 ONTARIO INC.

35 GORDON COLLINS DRIVE

APPENDIX “C”

REGULATORY DOCUMENTATION

Ministry of the Environment, Conservation and Parks

Emergency Management and Access Branch

40 St. Clair Avenue West
Toronto ON M4V 1M2

Ministère de l'Environnement, de la Protection de la nature et des Parcs

Direction de la gestion des situations d'urgence et de l'accès à l'information

40, avenue St. Clair ouest
Toronto ON M4V 1M2

Ontario

August 17, 2023

Lawrence Yu
Canada Engineering Services Inc.
39 Davisbrook Boulevard
Scarborough, Ontario M1T 2H6
lawrence@cesi.ca

Dear Lawrence Yu:

RE: **MECP FOI A-2023-04610, Your Reference 230082 – Decision Letter**

This letter is in response to your request made pursuant to the Freedom of Information and Protection of Privacy Act (the Act) relating to 35 Gordon Collins Drive, Gormley.

After a thorough search through the ministry files, no records were located responsive to your request. The official responsible for making the access decision on your request is the undersigned.

You may request a review of my decision within 30 days from the date of this letter by contacting the Information and Privacy Commissioner/Ontario at http://www.ipc.on.ca. Please note there may be a fee associated with submitting the appeal.

If you have any questions, please contact Tolani Abraham at Tolani.Abraham2@ontario.ca.

Yours truly,

Tolani Abraham

for
Josephine DeSouza
Manager (A), Access and Privacy Office

Mahesh

From: Public Information Services <publicinformationservices@tssa.org>
Sent: August 16, 2023 1:27 PM
To: Mahesh
Subject: RE: Request for Record Information

NO RECORD FOUND IN CURRENT DATABASE

Hello,

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

- We confirm that there are no records in our current database of any fuel storage tanks at the subject address(es).

Accessing the applications

1. Click Release of Public Information - TSSA and click "need a copy of a document"
2. Select the appropriate application, download it, complete it in full and save it (Note: you will have to upload the application)
3. Proceed to page 3 of the application and click the "TSSA Service Prepayment Portal" link under payment options (the link will take you the secure site where you can pay for the request via credit card)

Accessing the Service Prepayment Portal

1. Select new or existing customer (*if you are an existing customer, you will need your account number & postal code to access your account)
2. Under "Program Area" select **Public Information** and click continue
3. Enter application form number (found on the bottom left corner of the application form) and click continue
4. Complete the primary contact information section
5. Complete the fee section
6. Upload your completed application
7. Upload supporting documents (if required) and click continue

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Warm regards,

Kimberly Gage | Public Information Agent
Legal
345 Carlingview Drive
Toronto, Ontario M9W 6N9
Tel: +1 416-734-3348 | Fax: +1 416-734-3568 | E-Mail: kgage@tssa.org
www.tssa.org

Winner of 2022 5-Star Safety Cultures Award

From: Mahesh <mahesh@cesi.ca>
Sent: Wednesday, August 16, 2023 1:01 PM
To: Public Information Services <publicinformationservices@tssa.org>
Subject: Request for Record Information

Dear Public Information Agent,

I would like to request any information you have on subject site at
35 Gordon Collins Dr, Gormley, ON L0H 1G0,

whether there is any record of for example a fuel storage tank above or below ground.
Thank you.

Yours truly,

CANADA ENGINEERING SERVICES INC.

Mahesh Khanal, M.Sc.
Project Manager
Canada Engineering Services Inc.
39 Davisbrook Blvd, Scarborough, ON
Ph: 416 492 4000 Ext. 115
Cell: 647 425 4631

APPENDIX “D”

ECOLOG - ERIS DATABASE SEARCH

DATABASE REPORT

Project Property:	*Opta # 131980* *35 Gordon Collins Drive* *Gormley ON L0H 1G0*
Project No:	
Report Type:	*Standard Report*
Order No:	*23072800731*
Requested by:	*Opta Information Intelligence*
Date Completed:	*August 2, 2023*

Environmental Risk Information Services
A division of Glacier Media Inc.
1.866.517.5204 | info@erisinfo.com | erisinfo.com

Table of Contents

Executive Summary

Property Information:

Project Property:	*Opta # 131980* *35 Gordon Collins Drive Gormley ON L0H 1G0*
Project No:	

Coordinates:

Latitude:	*43.9422592*
Longitude:	*-79.3819931*
UTM Northing:	*4,866,732.18*
UTM Easting:	*629,848.67*
UTM Zone:	*17T*

Elevation:	*846 FT* *257.86 M*

Order Information:

Order No:	*23072800731*
Date Requested:	*July 28, 2023*
Requested by:	*Opta Information Intelligence*
Report Type:	*Standard Report*

Historical/Products:

Aerial Photographs	*Aerials - National Collection*
ERIS Xplorer	*ERIS Xplorer*

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Within 0.25 km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	0	0
CA	Certificates of Approval	Y	0	4	4
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
CHM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	1	1
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	1	1
ECA	Environmental Compliance Approval	Y	0	3	3
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	0	15	15
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	6	6
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	26	26
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	1	1
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
INC	Fuel Oil Spills and Leaks	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPR2	National Pollutant Release Inventory 1993-2020	Y	0	0	0
NPRI	National Pollutant Release Inventory - Historic	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	0	0
PINC	Pipeline Incidents	Y	0	1	1
PRT	Private and Retail Fuel Storage Tanks	Y	0	2	2
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	2	2
SCT	Scott's Manufacturing Directory	Y	0	3	3
SPL	Ontario Spills	Y	0	6	6
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	0	29	29
	Total:		0	100	100

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
1	EHS		7 Brillinger Industrial Place Stouffville ON L0H 1G0	SSE/38.6	-0.30	29
1	EHS		7 Brillinger Industrial Place Stouffville ON L0H 1G0	SSE/38.6	-0.30	29
2	WWIS		lot 1 con 3 ON ***Well ID:*** 6920865	ENE/42.0	1.22	29
3	WWIS		lot 1 con 3 ON ***Well ID:*** 7395983	SSW/54.5	-0.81	34
4	WWIS		lot 1 con 3 ON ***Well ID:*** 7412367	ENE/86.0	2.09	35
5	SCT	BEAUMARC BUSINESS FORMS	2243 Stouffville Rd Gormley ON L0H 1G0	SE/138.5	-2.01	36
5	SCT	Biz-Zone Internet Group Inc.	2243 Stouffville Rd Gormley ON L0H 1G0	SE/138.5	-2.01	36
5	SCT	CanadaOne	2243 Stouffville Rd RR 1 Gormley ON L0H 1G0	SE/138.5	-2.01	37
5	SPL		2243 Stouffville Road Whitchurch-Stouffville ON	SE/138.5	-2.01	37
6	EHS		Brillinger Industrial Place Gormley ON L0H 1G0	WSW/142.1	-2.36	38
6	EHS		Brillinger Industrial Place Gormley ON L0H 1G0	WSW/142.1	-2.36	38
7	WWIS		2217 STOUFFVILLE ROAD lot 35 con 3 GORMLEY ON	S/147.2	-2.81	38

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7164050			
8	SPL	Suncor Energy Products Inc.	2201 Stouffville Rd Gormley Whitchurch-Stouffville ON	SSW/153.2	-3.09	43
9	WWIS		lot 35 con 3 ON ***Well ID:*** 6915435	SSE/163.1	-3.01	44
10	WWIS		lot 35 con 3 ON ***Well ID:*** 6920327	SE/165.0	-2.51	48
11	EHS		12332 Woodbine Avenue & 2210 Stouffville Road Gormley ON L0H 1G0	E/166.3	1.05	52
11	EHS		12332 Woodbine Avenue & 2210 Stouffville Road Gormley ON L0H 1G0	E/166.3	1.05	52
12	WWIS		WOODBINE lot 1 con 3 GORMLEY ON ***Well ID:*** 7052134	WNW/170.9	0.61	52
13	EHS		Part of Lot 1, Concession 3 Town of Whitchurch-Stouffville ON	NE/171.5	2.96	57
14	WWIS		lot 35 con 3 ON ***Well ID:*** 6913893	SSW/172.6	-3.77	57
15	WWIS		lot 35 con 3 ON ***Well ID:*** 6915713	SSE/175.3	-3.27	60
16	WWIS		lot 35 con 3 ON ***Well ID:*** 6912176	SE/181.8	-3.01	64
17	RST	SUNCOR	2210 STOUFFVILLE GORMLEY ON L0H1G0	E/182.0	0.05	67
17	HINC		2210 STOUFFVILLE ROAD RICHMOND HILL ON	E/182.0	0.05	67
17	FST	HUSKY OIL OPERATIONS LIMITED	2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON	E/182.0	0.05	68

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
17	FST	HUSKY OIL OPERATIONS LIMITED	2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON	E/182.0	0.05	68
17	FST	HUSKY OIL OPERATIONS LIMITED	2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON	E/182.0	0.05	69
17	FST	HUSKY OIL OPERATIONS LIMITED	2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON	E/182.0	0.05	69
17	FST	HUSKY OIL OPERATIONS LIMITED	2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON	E/182.0	0.05	70
17	FST	HUSKY OIL OPERATIONS LIMITED	2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON	E/182.0	0.05	70
17	RST	STOUFFVILLE HUSKY	2210 STOUFFVILLE GORMLEY ON L0H1G0	E/182.0	0.05	71
17	GEN	Husky Oil Operation Ltd.	2210 Stouffville Road Suite 12 Stouffville ON L0H 1G0	E/182.0	0.05	71
17	DTNK		2210 STOUFFVILLE RD GORMLEY ON L0H 1G0	E/182.0	0.05	71
17	GEN	Husky Oil Operation Ltd.	2210 Stouffville Road Suite 12 Stouffville ON L0H 1G0	E/182.0	0.05	72
18	WWIS		1 DONER ST. lot 35 con 3 GORMLEY ON ***Well ID:*** 7129777	SSE/182.1	-3.27	72
19	CA	2054889 Ontario Limited	12332 Woodbine Ave Part of Lot 1, Concession 3 Whitchurch-Stouffville ON	ENE/188.8	1.15	78
19	CA	2054889 Ontario Limited	12332 Woodbine Ave Part of Lot 1, Concession 3 Whitchurch-Stouffville ON	ENE/188.8	1.15	78

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
19	EHS		12332 Woodbine Ave Whitchurch-Stouffville ON L0H1G0	ENE/188.8	1.15	78
19	ECA	2054889 Ontario Limited	12332 Woodbine Ave Part of Lot 1, Concession 3 Whitchurch-Stouffville ON L0H 1G0	ENE/188.8	1.15	78
19	ECA	2054889 Ontario Limited	12332 Woodbine Ave Part of Lot 1, Concession 3 Whitchurch-Stouffville ON L0H 1G0	ENE/188.8	1.15	79
20	GEN	Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW/190.2	2.06	79
20	CA	Don Anderson Haulage Limited	36 Gordon Collins Dr Whitchurch-Stouffville ON	NW/190.2	2.06	79
20	GEN	Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON	NW/190.2	2.06	80
20	GEN	Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON	NW/190.2	2.06	80
20	GEN	Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON	NW/190.2	2.06	81
20	GEN	Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW/190.2	2.06	81
20	GEN	Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON	NW/190.2	2.06	82
20	ECA	Don Anderson Haulage Limited	36 Gordon Collins Dr Whitchurch-Stouffville ON L0H 1G0	NW/190.2	2.06	82
20	GEN	Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW/190.2	2.06	82
20	GEN	Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW/190.2	2.06	83

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
20	GEN	Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW/190.2	2.06	83
20	GEN	Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW/190.2	2.06	84
20	GEN	Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW/190.2	2.06	84
20	GEN	Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW/190.2	2.06	85
20	GEN	Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW/190.2	2.06	85
21	EHS		22 & 36 Gordon Collins Drive Gormley ON L0H 1G0	NW/192.8	2.03	86
21	EHS		22 & 36 Gordon Collins Drive Gormley ON L0H 1G0	NW/192.8	2.03	86
22	WWIS		lot 1 con 3 ON ***Well ID:*** 6907554	N/192.9	4.02	86
23	WWIS		lot 35 con 3 ON ***Well ID:*** 6911241	SSW/196.7	-4.03	89
24	WWIS		lot 35 con 3 ON ***Well ID:*** 6918980	SW/199.8	-4.24	93
25	WWIS		lot 35 con 3 ON ***Well ID:*** 6914921	SSE/200.4	-3.93	97
26	WWIS		lot 1 con 3 ON ***Well ID:*** 7378538	NE/204.2	1.99	101
27	WWIS		2210 STOUFFVILLE RD. lot 1 con 3 GORMLEY ON ***Well ID:*** 7137317	E/206.1	-1.05	102

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
27	EBR	CENOVUS ENERGY INC.	2210 STOUFFVILLE RD GORMLEY, ON L0H 1G0 Canada ON L0H 1G0	E/206.1	-1.05	113
28	WWIS		lot 35 con 3 ON ***Well ID:*** 6920546	S/206.9	-4.64	113
29	WWIS		DONER RD lot 35 con 3 STOUFFILLE ON ***Well ID:*** 7217145	SSW/208.1	-4.28	118
30	WWIS		lot 35 con 3 ON ***Well ID:*** 6914861	S/209.6	-4.57	122
31	WWIS		lot 35 con 3 ON ***Well ID:*** 6903221	SSE/214.2	-3.93	126
32	WWIS		lot 35 con 3 ON ***Well ID:*** 6914920	SW/220.9	-4.77	128
33	CA	DONNA INC.	WOODBINE AVE./STOUFFVILLE RD. WHITCHURCH-STOUFFVILLE ON	E/227.9	-0.94	132
33	PRT	PETER KOUGIOUMTZIS	STOUFFVILLE RD & WOODBINE AV GORMLEY ON	E/227.9	-0.94	133
33	PRT	JOHN GARDELIS JOHNS AUTO SERVICE	STOUFFVILLE RD & WOODBINE AV GORMLEY ON	E/227.9	-0.94	133
33	GEN	ALL-WAY TRANSPORTATION CORPORATION	STOUFFVILLE SIDE ROAD WOODBINE AVE. STOUFFVILLE ON L4A 7Z9	E/227.9	-0.94	133
33	GEN	ALL-WAY (OUT OF BUSINESS)	STOUFFVILLE SIDE ROAD WOODBINE AVE. STOUFFVILLE ON L4A 7Z9	E/227.9	-0.94	133
33	GEN	ALL-WAY (OUT OF BUSINESS) 02-237	STOUFFVILLE SIDE ROAD WOODBINE AVE. STOUFFVILLE ON L4A 7Z9	E/227.9	-0.94	134
33	GEN	ALL-WAY (OUT OF BUSINESS)	STOUFFVILLE SIDE ROAD, WOODBINE AVENUE STOUFFVILLE ON L4A 7Z9	E/227.9	-0.94	134

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
33	SPL		Northeast corner of intersection of Stouffville Road and Woodbine<UNOFFICIAL> Whitchurch-Stouffville ON	E/227.9	-0.94	134
33	SPL		Woodbine Ave., and Stouffville Rd. Richmond Hill ON	E/227.9	-0.94	135
34	WWIS		lot 1 con 3 ON ***Well ID:*** 6908757	SW/228.8	-4.88	136
35	WWIS		lot 35 con 3 ON ***Well ID:*** 6910488	S/229.6	-5.08	139
36	WWIS		lot 35 con 3 ON ***Well ID:*** 6910674	S/231.3	-4.46	142
37	EHS		Woodbine Avenue Stouffville ON	E/232.2	0.12	145
38	EHS		11 Gordon Collins Drive, Whitchurch-Stouffville ON L0H 1G0	ENE/235.6	1.08	146
38	EHS		11 Gordon Collins Drive, Whitchurch-Stouffville ON L0H 1G0	ENE/235.6	1.08	146
39	EHS		Woodbine Avenue & Stouffville Road Gormley ON	E/236.4	-1.00	146
40	WWIS		lot 35 con 3 ON ***Well ID:*** 6920730	ESE/240.0	-2.13	146
41	WWIS		lot 35 con 4 ON ***Well ID:*** 6923367	SSW/240.1	-4.99	150
42	WWIS		4 DONER ST lot 35 con 3 GORMLEY ON ***Well ID:*** 7201427	SSW/241.4	-4.99	155
43	SPL	Maxim Group General Contracting Limited	56 Gordan Collings Dr Whitchurch-Stouffville ON	WNW/246.1	0.04	157

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
43	GEN	Maxim Group General Contracting Limited	56 Gordon Collins Dr Gormley ON L0H 1G0	WNW/246.1	0.04	157
43	GEN	Maxim Group General Contracting Limited	56 Gordon Collins Dr Gormley ON L0H 1G0	WNW/246.1	0.04	158
43	GEN	Maxim Group General Contracting Limited	56 Gordon Collins Dr Gormley ON L0H 1G0	WNW/246.1	0.04	158
43	GEN	Maxim Group General Contracting Limited	56 Gordon Collins Dr Gormley ON L0H 1G0	WNW/246.1	0.04	159
43	GEN	Maxim Group General Contracting Limited	56 Gordon Collins Dr Gormley ON L0H 1G0	WNW/246.1	0.04	159
43	EHS		56 Gordon Collins Dr Gormley ON L0H 1G0	WNW/246.1	0.04	160
43	GEN	Maxim Group General Contracting Limited	56 Gordon Collins Dr Gormley ON L0H 1G0	WNW/246.1	0.04	160
43	GEN	Maxim Group General Contracting Limited	56 Gordon Collins Dr Gormley ON L0H 1G0	WNW/246.1	0.04	160
44	WWIS		lot 35 con 3 ON ***Well ID:*** 6910933	SSW/247.7	-4.98	161
45	SPL	Enbridge Energy Distribution Inc.	4 Doner St. Stouffville Whitchurch-Stouffville ON	SSW/248.7	-5.07	164
45	PINC	TSSA INCIDENTS	4 DONER ST,,STOUFFVILLE,ON,L0H 1G0,CA ON	SSW/248.7	-5.07	165

Executive Summary: Summary By Data Source

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 4 CA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
2054889 Ontario Limited	12332 Woodbine Ave Part of Lot 1, Concession 3 Whitchurch-Stouffville ON	ENE	188.77	19
2054889 Ontario Limited	12332 Woodbine Ave Part of Lot 1, Concession 3 Whitchurch-Stouffville ON	ENE	188.77	19
Don Anderson Haulage Limited	36 Gordon Collins Dr Whitchurch-Stouffville ON	NW	190.17	20

Lower Elevation	Address	Direction	Distance (m)	Map Key
DONNA INC.	WOODBINE AVE./STOUFFVILLE RD. WHITCHURCH-STOUFFVILLE ON	E	227.94	33

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Feb 28, 2022 has found that there are 1 DTNK site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	2210 STOUFFVILLE RD GORMLEY ON L0H 1G0	E	182.01	17

EBR - Environmental Registry

A search of the EBR database, dated 1994 - Jun 30, 2023 has found that there are 1 EBR site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	Distance (m)	Map Key
CENOVUS ENERGY INC.	2210 STOUFFVILLE RD GORMLEY, ON L0H 1G0 Canada	E	206.06	27

ON L0H 1G0

ECA - Environmental Compliance Approval

A search of the ECA database, dated Oct 2011- May 31, 2023 has found that there are 3 ECA site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
2054889 Ontario Limited	12332 Woodbine Ave Part of Lot 1, Concession 3 Whitchurch-Stouffville ON L0H 1G0	ENE	188.77	19
2054889 Ontario Limited	12332 Woodbine Ave Part of Lot 1, Concession 3 Whitchurch-Stouffville ON L0H 1G0	ENE	188.77	19
Don Anderson Haulage Limited	36 Gordon Collins Dr Whitchurch-Stouffville ON L0H 1G0	NW	190.17	20

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Jun 30, 2023 has found that there are 15 EHS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	12332 Woodbine Avenue & 2210 Stouffville Road Gormley ON L0H 1G0	E	166.25	11
	12332 Woodbine Avenue & 2210 Stouffville Road Gormley ON L0H 1G0	E	166.25	11
	Part of Lot 1, Concession 3 Town of Whitchurch-Stouffville ON	NE	171.51	13
	12332 Woodbine Ave Whitchurch-Stouffville ON L0H1G0	ENE	188.77	19
	22 & 36 Gordon Collins Drive Gormley ON L0H 1G0	NW	192.82	21

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	22 & 36 Gordon Collins Drive Gormley ON L0H 1G0	NW	192.82	21
	Woodbine Avenue Stouffville ON	E	232.21	37
	11 Gordon Collins Drive, Whitchurch-Stouffville ON L0H 1G0	ENE	235.65	38
	11 Gordon Collins Drive, Whitchurch-Stouffville ON L0H 1G0	ENE	235.65	38
	56 Gordon Collins Dr Gormley ON L0H 1G0	WNW	246.10	43

Lower Elevation	Address	Direction	Distance (m)	Map Key
	7 Brillinger Industrial Place Stouffville ON L0H 1G0	SSE	38.59	1
	7 Brillinger Industrial Place Stouffville ON L0H 1G0	SSE	38.59	1
	Brillinger Industrial Place Gormley ON L0H 1G0	WSW	142.08	6
	Brillinger Industrial Place Gormley ON L0H 1G0	WSW	142.08	6
	Woodbine Avenue & Stouffville Road Gormley ON	E	236.40	39

FST - Fuel Storage Tank

A search of the FST database, dated Feb 28, 2022 has found that there are 6 FST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
HUSKY OIL OPERATIONS LIMITED	2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON	E	182.01	17
HUSKY OIL OPERATIONS LIMITED	2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON	E	182.01	17
HUSKY OIL OPERATIONS LIMITED	2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON	E	182.01	17
HUSKY OIL OPERATIONS LIMITED	2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON	E	182.01	17
HUSKY OIL OPERATIONS LIMITED	2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON	E	182.01	17
HUSKY OIL OPERATIONS LIMITED	2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON	E	182.01	17

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 26 GEN site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
Husky Oil Operation Ltd.	2210 Stouffville Road Suite 12 Stouffville ON L0H 1G0	E	182.01	17
Husky Oil Operation Ltd.	2210 Stouffville Road Suite 12 Stouffville ON L0H 1G0	E	182.01	17
Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW	190.17	20
Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON	NW	190.17	20

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON	NW	190.17	20
Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON	NW	190.17	20
Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW	190.17	20
Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON	NW	190.17	20
Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW	190.17	20
Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW	190.17	20
Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW	190.17	20
Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW	190.17	20
Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW	190.17	20
Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW	190.17	20
Don Anderson Haulage Ltd.	36 Gordon Collins Drive Gormley ON LOH 1GO	NW	190.17	20

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
Maxim Group General Contracting Limited	56 Gordon Collins Dr Gormley ON L0H 1G0	WNW	246.10	43
Maxim Group General Contracting Limited	56 Gordon Collins Dr Gormley ON L0H 1G0	WNW	246.10	43
Maxim Group General Contracting Limited	56 Gordon Collins Dr Gormley ON L0H 1G0	WNW	246.10	43
Maxim Group General Contracting Limited	56 Gordon Collins Dr Gormley ON L0H 1G0	WNW	246.10	43
Maxim Group General Contracting Limited	56 Gordon Collins Dr Gormley ON L0H 1G0	WNW	246.10	43
Maxim Group General Contracting Limited	56 Gordon Collins Dr Gormley ON L0H 1G0	WNW	246.10	43
Maxim Group General Contracting Limited	56 Gordon Collins Dr Gormley ON L0H 1G0	WNW	246.10	43

Lower Elevation	Address	Direction	Distance (m)	Map Key
ALL-WAY TRANSPORTATION CORPORATION	STOUFFVILLE SIDE ROAD WOODBINE AVE. STOUFFVILLE ON L4A 7Z9	E	227.94	33
ALL-WAY (OUT OF BUSINESS)	STOUFFVILLE SIDE ROAD WOODBINE AVE. STOUFFVILLE ON L4A 7Z9	E	227.94	33
ALL-WAY (OUT OF BUSINESS) 02-237	STOUFFVILLE SIDE ROAD WOODBINE AVE. STOUFFVILLE ON L4A 7Z9	E	227.94	33
ALL-WAY (OUT OF BUSINESS)	STOUFFVILLE SIDE ROAD, WOODBINE AVENUE STOUFFVILLE ON L4A 7Z9	E	227.94	33

HINC - TSSA Historic Incidents

A search of the HINC database, dated 2006-June 2009* has found that there are 1 HINC site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	2210 STOUFFVILLE ROAD RICHMOND HILL ON	E	182.01	17

PINC - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 1 PINC site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	Distance (m)	Map Key
TSSA INCIDENTS	4 DONER ST,,STOUFFVILLE,ON,L0H 1G0,CA ON	SSW	248.69	45

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 2 PRT site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	Distance (m)	Map Key
PETER KOUGIOUMTZIS	STOUFFVILLE RD & WOODBINE AV GORMLEY ON	E	227.94	33
JOHN GARDELIS JOHNS AUTO SERVICE	STOUFFVILLE RD & WOODBINE AV GORMLEY ON	E	227.94	33

RST - Retail Fuel Storage Tanks

A search of the RST database, dated 1999-Feb 28, 2023 has found that there are 2 RST site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
STOUFFVILLE HUSKY	2210 STOUFFVILLE GORMLEY ON L0H1G0	E	182.01	17
SUNCOR	2210 STOUFFVILLE GORMLEY ON L0H1G0	E	182.01	17

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key

SCT - Scott's Manufacturing Directory

A search of the SCT database, dated 1992-Mar 2011* has found that there are 3 SCT site(s) within approximately 0.25 kilometers of the project property.

Lower Elevation	Address	Direction	Distance (m)	Map Key
Biz-Zone Internet Group Inc.	2243 Stouffville Rd Gormley ON L0H 1G0	SE	138.48	5
BEAUMARC BUSINESS FORMS	2243 Stouffville Rd Gormley ON L0H 1G0	SE	138.48	5
CanadaOne	2243 Stouffville Rd RR 1 Gormley ON L0H 1G0	SE	138.48	5

SPL - Ontario Spills

A search of the SPL database, dated 1988-Oct 2021 has found that there are 6 SPL site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
Maxim Group General Contracting Limited	56 Gordan Collings Dr Whitchurch-Stouffville ON	WNW	246.10	43

Lower Elevation	Address	Direction	Distance (m)	Map Key
	2243 Stouffville Road Whitchurch-Stouffville ON	SE	138.48	5
Suncor Energy Products Inc.	2201 Stouffville Rd Gormley Whitchurch-Stouffville ON	SSW	153.21	8
	Woodbine Ave., and Stouffville Rd. Richmond Hill ON	E	227.94	33
	Northeast corner of intersection of Stouffville Road and Woodbine<UNOFFICIAL>	E	227.94	33

	Whitchurch-Stouffville ON			
Enbridge Energy Distribution Inc.	4 Doner St. Stouffville Whitchurch-Stouffville ON	SSW	248.69	45

WWIS - Water Well Information System

A search of the WWIS database, dated Mar 31 2023 has found that there are 29 WWIS site(s) within approximately 0.25 kilometers of the project property.

Equal/Higher Elevation	Address	Direction	Distance (m)	Map Key
	lot 1 con 3 ON ***Well ID:*** 6920865	ENE	42.00	2
	lot 1 con 3 ON ***Well ID:*** 7412367	ENE	85.96	4
	WOODBINE lot 1 con 3 GORMLEY ON ***Well ID:*** 7052134	WNW	170.86	12
	lot 1 con 3 ON ***Well ID:*** 6907554	N	192.91	22
	lot 1 con 3 ON ***Well ID:*** 7378538	NE	204.19	26

Lower Elevation	Address	Direction	Distance (m)	Map Key
	lot 1 con 3 ON ***Well ID:*** 7395983	SSW	54.48	3
	2217 STOUFFVILLE ROAD lot 35 con 3 GORMLEY ON ***Well ID:*** 7164050	S	147.20	7
	lot 35 con 3 ON	SSE	163.14	9

Well ID: 6915435

lot 35 con 3 ON	SE	165.01	**10**

Well ID: 6920327

lot 35 con 3 ON	SSW	172.56	**14**

Well ID: 6913893

lot 35 con 3 ON	SSE	175.33	**15**

Well ID: 6915713

lot 35 con 3 ON	SE	181.79	**16**

Well ID: 6912176

1 DONER ST. lot 35 con 3 GORMLEY ON	SSE	182.11	**18**

Well ID: 7129777

lot 35 con 3 ON	SSW	196.73	**23**

Well ID: 6911241

lot 35 con 3 ON	SW	199.85	**24**

Well ID: 6918980

lot 35 con 3 ON	SSE	200.38	**25**

Well ID: 6914921

2210 STOUFFVILLE RD. lot 1 con 3 GORMLEY ON	E	206.06	**27**

Well ID: 7137317

lot 35 con 3 ON	S	206.88	**28**

Well ID: 6920546

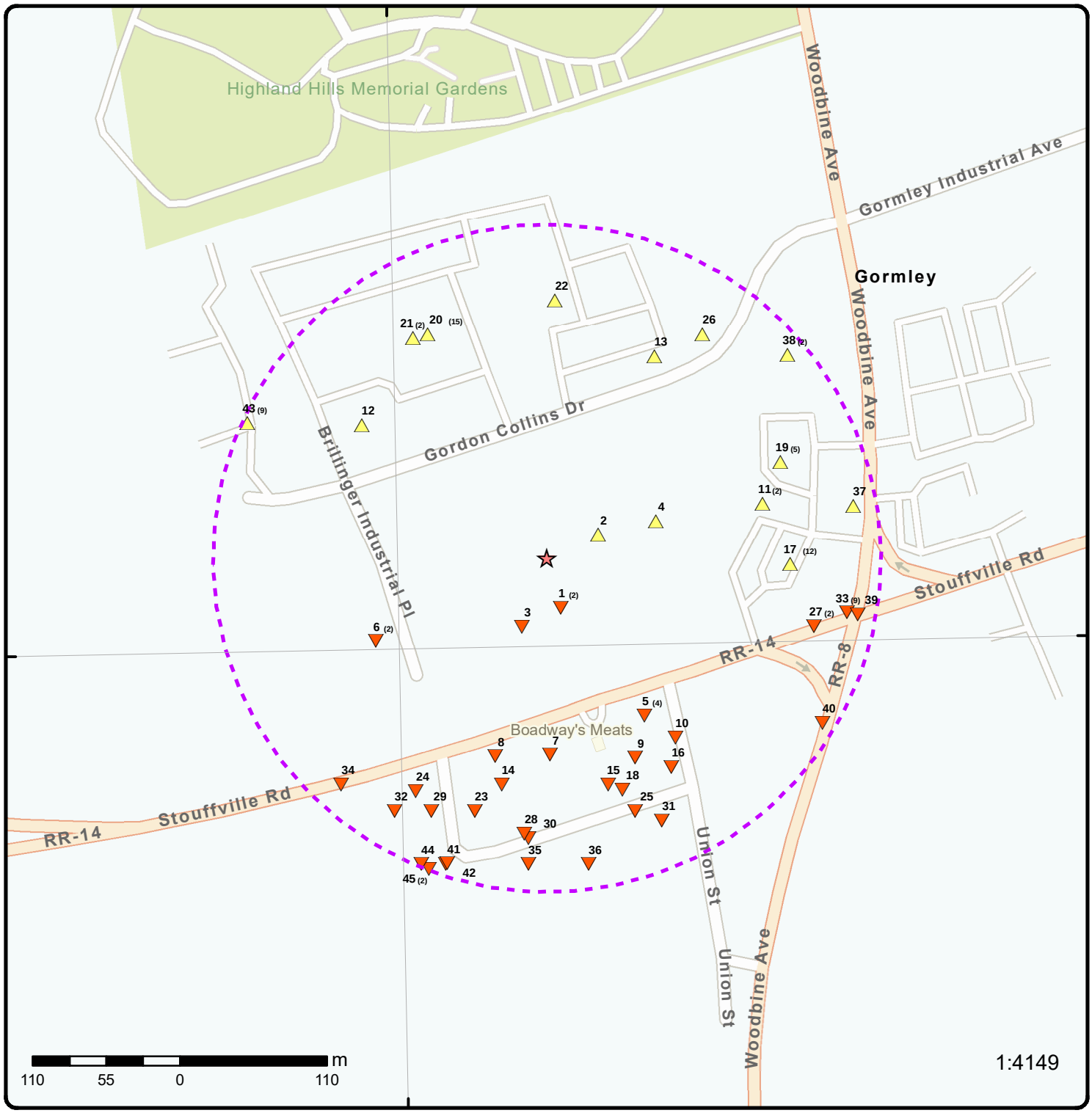
DONER RD lot 35 con 3 STOUFFILLE ON	SSW	208.09	**29**

Well ID: 7217145

lot 35 con 3 ON	S	209.65	**30**

Well ID: 6914861

lot 35 con 3 ON ***Well ID:*** 6903221	SSE	214.22	**31**
lot 35 con 3 ON ***Well ID:*** 6914920	SW	220.86	**32**
lot 1 con 3 ON ***Well ID:*** 6908757	SW	228.76	**34**
lot 35 con 3 ON ***Well ID:*** 6910488	S	229.61	**35**
lot 35 con 3 ON ***Well ID:*** 6910674	S	231.27	**36**
lot 35 con 3 ON ***Well ID:*** 6920730	ESE	240.05	**40**
lot 35 con 4 ON ***Well ID:*** 6923367	SSW	240.09	**41**
4 DONER ST lot 35 con 3 GORMLEY ON ***Well ID:*** 7201427	SSW	241.35	**42**
lot 35 con 3 ON ***Well ID:*** 6910933	SSW	247.70	**44**



Map: 0.25 Kilometer Radius

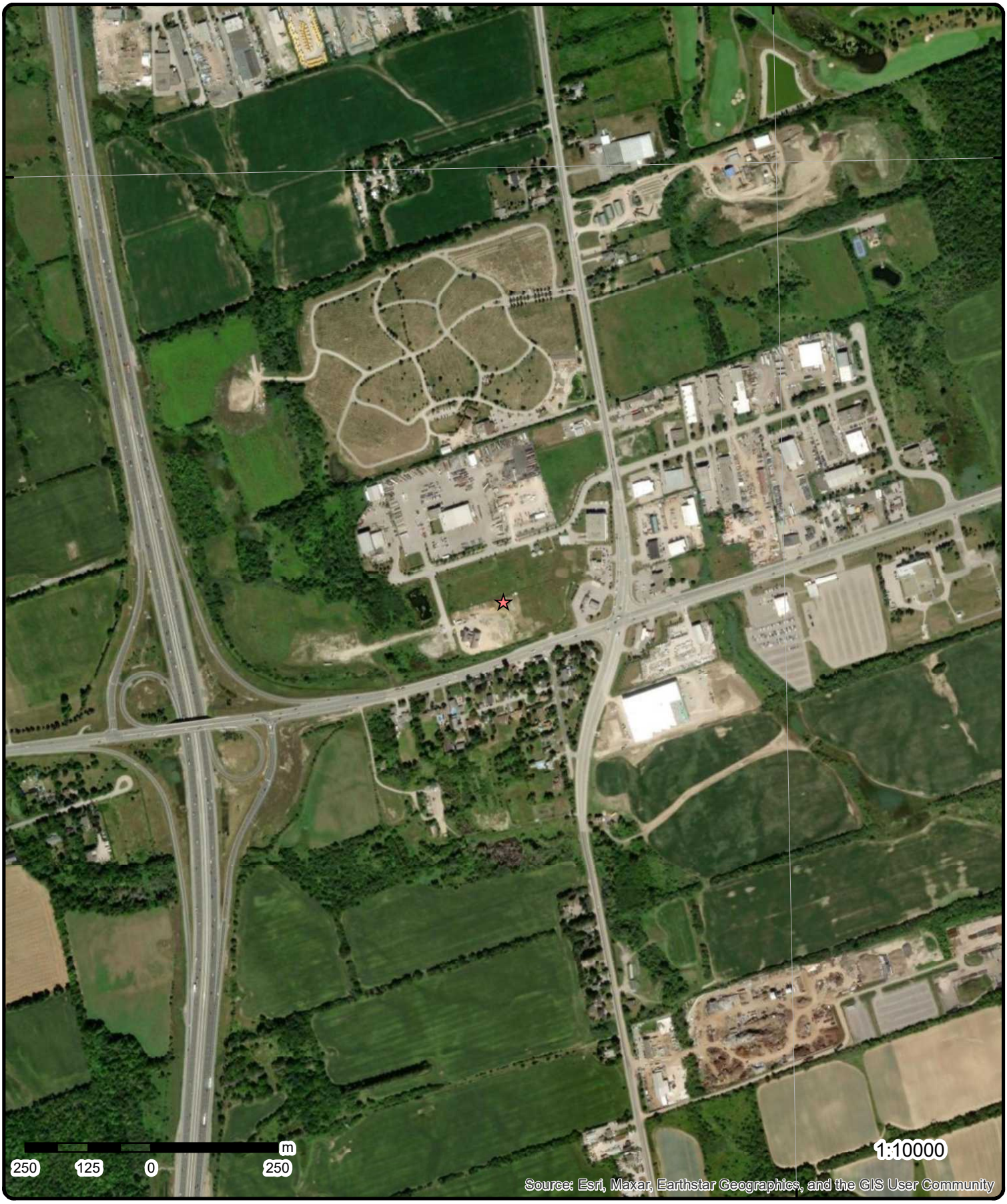
Order Number: 23072800731

Address: 35 Gordon Collins Drive, Gormley, ON

- Project Property
- Buffer Outline
- Eris Sites with Higher Elevation
- Eris Sites with Same Elevation
- Eris Sites with Lower Elevation
- Eris Sites with Unknown Elevation
- Freeways; Highways
- Traffic Circle; Ramp
- Major Arterial; Minor Arterial
- Local Road
- Service Road; Traffic Circle; Ramp
- Rail
- Beach
- Airport
- Industrial Area
- Military Base
- Aircraft Roads
- Native Reservation
- Hospital
- Shopping & Sports Area
- University/College
- Cemetery; Golf Course
- Parkt (National)
- Park (City/County)

79°22'30"W

43°57'N



43°57'N

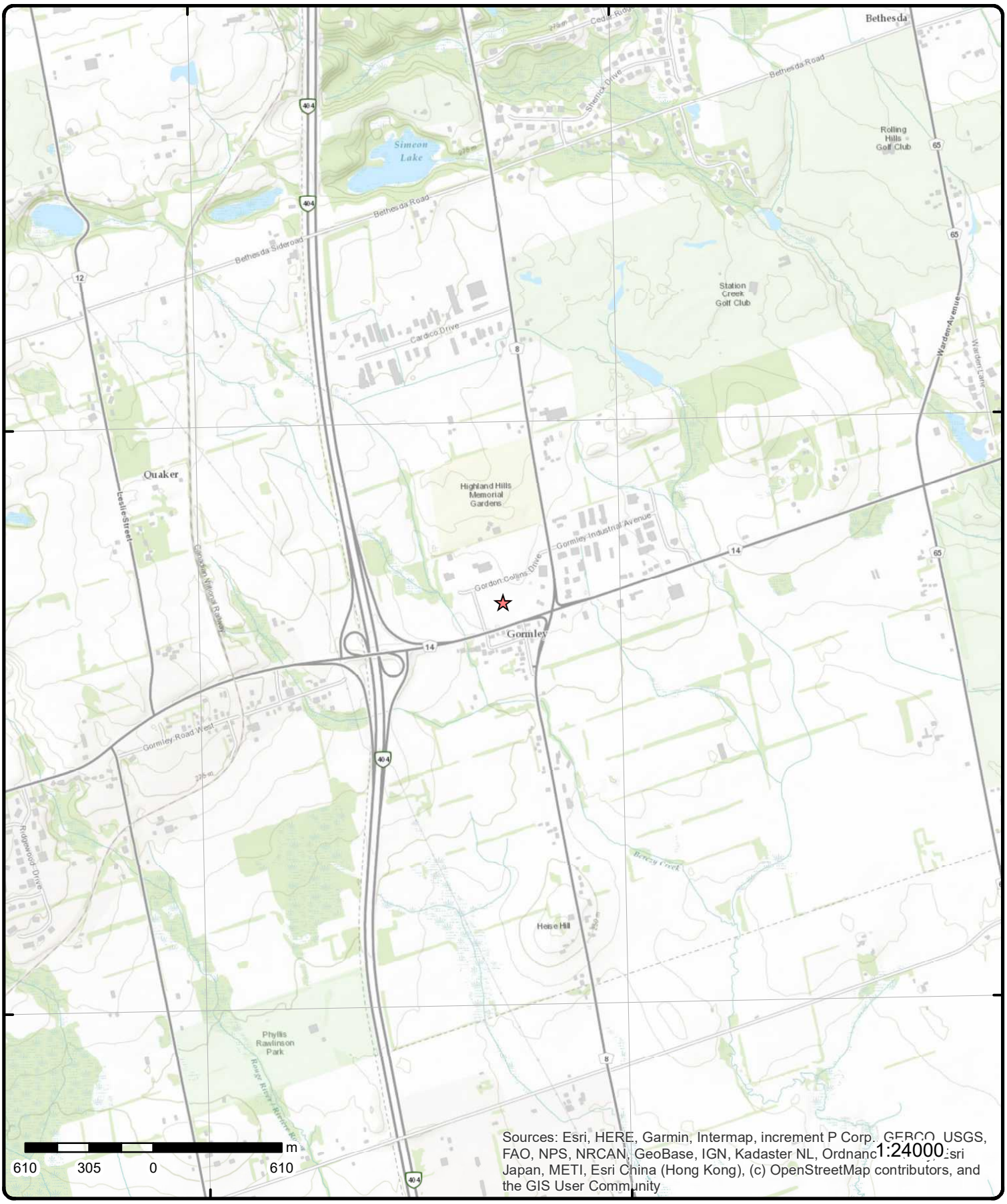
Aerial

Year: 2022

Order Number: 23072800731

Address: 35 Gordon Collins Drive, Gormley, ON

Source: ESRI World Imagery



Topographic Map

Address: 35 Gordon Collins Drive, ON

Source: ESRI World Topographic Map

Order Number: 23072800731

Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	1 of 2	SSE/38.6	257.6 / -0.30	7 Brillinger Industrial Place Stouffville ON L0H 1G0	EHS

Order No:	21030300430	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	08-MAR-21	**Search Radius (km):**	.25
Date Received:	03-MAR-21	**X:**	-79.38187011
Previous Site Name:		**Y:**	43.94192341
Lot/Building Size:			
Additional Info Ordered:	City Directory		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	2 of 2	SSE/38.6	257.6 / -0.30	7 Brillinger Industrial Place Stouffville ON L0H 1G0	EHS

Order No:	21030300430	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	08-MAR-21	**Search Radius (km):**	.25
Date Received:	03-MAR-21	**X:**	-79.38187011
Previous Site Name:		**Y:**	43.94192341
Lot/Building Size:			
Additional Info Ordered:	City Directory		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
2	1 of 1	ENE/42.0	259.1 / 1.22	lot 1 con 3 ON	WWIS

Well ID:	6920865	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Commerical	**Data Entry Status:**	
Use 2nd:		**Data Src:**	1
Final Well Status:	Test Hole	**Date Received:**	02/23/1990
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	58474	**Contractor:**	5459
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	001
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (WHITCHURCH TWP)		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/692\6920865.pdf

Additional Detail(s) (Map)

Well Completed Date:	01/24/1990
Year Completed:	1990
Depth (m):	57.912
Latitude:	43.9424128378789
Longitude:	-79.3815150521505
Path:	692\6920865.pdf

Bore Hole Information

Bore Hole ID:	10511180	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629886.70
Code OB Desc:		**North83:**	4866750.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	5
Date Completed:	01/24/1990	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	932804864
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Mat2 Desc:	SAND
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	21.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932804872
Layer:	9
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	97.0
Formation End Depth:	151.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932804865
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Mat2 Desc:	SILT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	21.0
Formation End Depth:	27.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932804867
Layer:	4
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	12
Mat2 Desc:	STONES
Mat3:	
Mat3 Desc:	
Formation Top Depth:	49.0
Formation End Depth:	54.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932804870
Layer:	7
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Mat2 Desc:	SILT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	89.0
Formation End Depth:	91.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932804873
Layer:	10
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	06
Mat2 Desc:	SILT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	151.0

Formation End Depth:	190.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932804866
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	06
Mat2 Desc:	SILT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	27.0
Formation End Depth:	49.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932804871
Layer:	8
Color:	2
General Color:	GREY
Mat1:	10
Most Common Material:	COARSE SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	91.0
Formation End Depth:	97.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932804869
Layer:	6
Color:	2
General Color:	GREY
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	71.0
Formation End Depth:	89.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932804868
Layer:	5
Color:	2
General Color:	GREY
Mat1:	05

Most Common Material:	CLAY
Mat2:	28
Mat2 Desc:	SAND
Mat3:	
Mat3 Desc:	
Formation Top Depth:	54.0
Formation End Depth:	71.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	966920865
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

Pipe Information

Pipe ID:	11059750
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930825165
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	94.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933397397
Layer:	1
Slot:	036
Screen Top Depth:	94.0
Screen End Depth:	97.0
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	6.0

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	996920865
Pump Set At:	
Static Level:	3.0
Final Level After Pumping:	94.0
Recommended Pump Depth:	
Pumping Rate:	8.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1

Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	13
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934880323
Test Type:	Draw Down
Test Duration:	45
Test Level:	94.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	935151876
Test Type:	Draw Down
Test Duration:	60
Test Level:	94.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934364482
Test Type:	Draw Down
Test Duration:	15
Test Level:	94.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934621801
Test Type:	Draw Down
Test Duration:	30
Test Level:	94.0
Test Level UOM:	ft

Water Details

Water ID:	934003706
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	94.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10511180	**Tag No:**	
Depth M:	57.912	**Contractor:**	5459
Year Completed:	1990	**Latitude:**	43.9424128378789
Well Completed Dt:	01/24/1990	**Longitude:**	-79.3815150521505
Audit No:	58474	**Y:**	43.942412835702086
Path:	692\6920865.pdf	**X:**	-79.38151490034801

3	***1 of 1***	***SSW/54.5***	***257.0 / -0.81***	***lot 1 con 3 ON***	***WWIS***

Well ID:	7395983	**Flowing (Y/N):**	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	Yes
Use 2nd:		**Data Src:**	
Final Well Status:		**Date Received:**	08/16/2021
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z360980	**Contractor:**	1413
Tag:	A288078	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	001
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (WHITCHURCH TWP)		
Site Info:			

Bore Hole Information

Bore Hole ID:	1008774981	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629830.00
Code OB Desc:		**North83:**	4866681.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	06/16/2021	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Links

Bore Hole ID:	1008774981	**Tag No:**	A288078
Depth M:		**Contractor:**	1413
Year Completed:	2021	**Latitude:**	43.9418018409578
Well Completed Dt:	06/16/2021	**Longitude:**	-79.3822381418264
Audit No:	Z360980	**Y:**	43.94180183874264
Path:		**X:**	-79.38223799007619

4	1 of 1	ENE/86.0	260.0 / 2.09	lot 1 con 3 ON	WWIS

Well ID:	7412367	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	Yes
Use 2nd:		**Data Src:**	
Final Well Status:		**Date Received:**	02/24/2022
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	C40193	**Contractor:**	7075
Tag:	A309174	**Form Version:**	8
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	001

Depth to Bedrock:		***Concession:***	03
Well Depth:		***Concession Name:***	CON
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (WHITCHURCH TWP)		
Site Info:			

Bore Hole Information

Bore Hole ID:	1008986033	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	629930.00
Code OB Desc:		***North83:***	4866760.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:		***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Links

Bore Hole ID:	1008986033	***Tag No:***	A309174
Depth M:		***Contractor:***	7075
Year Completed:		***Latitude:***	43.9424951955832
Well Completed Dt:		***Longitude:***	-79.3809732718153
Audit No:	C40193	***Y:***	43.94249519399307
Path:		***X:***	-79.38097312027789

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
5	*1 of 4*	*SE/138.5*	*255.9 / -2.01*	***BEAUMARC BUSINESS FORMS*** ***2243 Stouffville Rd*** ***Gormley ON L0H 1G0***	*SCT*

Established:	1988
Plant Size (ft²):	2000
Employment:	2

--Details--

Description:	Quick Printing
SIC/NAICS Code:	323114
Description:	Digital Printing
SIC/NAICS Code:	323115
Description:	Other Printing
SIC/NAICS Code:	323119

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
5	*2 of 4*	*SE/138.5*	*255.9 / -2.01*	***Biz-Zone Internet Group Inc.*** ***2243 Stouffville Rd*** ***Gormley ON L0H 1G0***	*SCT*

Established:	01-JAN-97
Plant Size (ft²):	2000

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Employment:

--Details--
Description: Software Publishers
SIC/NAICS Code: 511210

Description: Computer Systems Design and Related Services
SIC/NAICS Code: 541510

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5 | ***3 of 4*** | ***SE/138.5*** | ***255.9 / -2.01*** | ***CanadaOne***
2243 Stouffville Rd RR 1
Gormley ON L0H 1G0 | ***SCT***

Established:
Plant Size (ft²):
Employment:

--Details--
Description: Internet Publishing and Broadcasting and Web Search Portals
SIC/NAICS Code: 519130

Description: Newspaper Publishers
SIC/NAICS Code: 511110

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5 | ***4 of 4*** | ***SE/138.5*** | ***255.9 / -2.01*** | ***2243 Stouffville Road***
Whitchurch-Stouffville ON | ***SPL***

Ref No: 6104-BCE2WD
Site No: NA
Incident Dt: 5/21/2019
Year:
Incident Cause:
Incident Event:
Environment Impact:
Nature of Impact:
MOE Response: No
Dt MOE Arvl on Scn:
MOE Reported Dt: 5/21/2019
Dt Document Closed:
Municipality No:
System Facility Address:
Client Type:
Call Report Location Geodata:
Contaminant Code: n/a
Contaminant Name: ODOUR
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1: n/a
Receiving Medium:
Receiving Environment: Air
Incident Reason:
Incident Summary: 2243 Stouffville Rd - Chemical latex-like odour; source unknown; ongoing
Site Region: Central
Site Municipality: Whitchurch-Stouffville
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class: Pollution Incident Reports (PIRs) and "Other" calls
Source Type:
Site County/District: Regional Municipality of York

Contaminant Qty:
Nature of Damage:
Discharger Report:
Material Group:
Health/Env Conseq: 2 - Minor Environment
Agency Involved:
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Site Geo Ref Meth:
Site District Office: York-Durham
Nearest Watercourse:
Site Name: Residential Site <UNOFFICIAL>
Site Address: 2243 Stouffville Road
Client Name:

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6 | **1 of 2** | **WSW/142.1** | **255.5 / -2.36** | **Brillinger Industrial Place Gormley ON L0H 1G0** | **EHS**

Order No: 22111000269
Status: C
Report Type: RSC Report (Rural)
Report Date: 15-NOV-22
Date Received: 10-NOV-22
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .3
X: -79.38360054
Y: 43.94172361

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6 | **2 of 2** | **WSW/142.1** | **255.5 / -2.36** | **Brillinger Industrial Place Gormley ON L0H 1G0** | **EHS**

Order No: 22111000269
Status: C
Report Type: RSC Report (Rural)
Report Date: 15-NOV-22
Date Received: 10-NOV-22
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .3
X: -79.38360054
Y: 43.94172361

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7 | **1 of 1** | **S/147.2** | **255.1 / -2.81** | **2217 STOUFFVILLE ROAD lot 35 con 3 GORMLEY ON** | **WWIS**

Well ID: 7164050
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Replacement Well
Water Type:
Casing Material:
Audit No: Z128184
Tag: A095685
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src:
Date Received: 06/08/2011
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1413
Form Version: 7
Owner:
County: YORK
Lot: 035
Concession: 03
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/716\7164050.pdf

Additional Detail(s) (Map)

Well Completed Date: 02/24/2011

Year Completed: 2011
Depth (m): 14.0208
Latitude: 43.9409341359497
Longitude: -79.3820000101276
Path: 716\7164050.pdf

Bore Hole Information

Bore Hole ID: 1003518579
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 02/24/2011
Remarks:
Loc Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 17
East83: 629851.00
North83: 4866585.00
Org CS: UTM83
UTMRC: 3
UTMRC Desc: margin of error : 10 - 30 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1003908821
Layer: 1
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND
Mat3: 79
Mat3 Desc: PACKED
Formation Top Depth: 0.0
Formation End Depth: 20.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1003908822
Layer: 2
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 20.0
Formation End Depth: 40.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID:	1003908823
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	40.0
Formation End Depth:	46.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1003908844
Layer:	1
Plug From:	0.0
Plug To:	20.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1003908843
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

Pipe Information

Pipe ID:	1003908819
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1003908827
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	0.0
Depth To:	43.0
Casing Diameter:	6.25
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1003908828
Layer:	1
Slot:	14
Screen Top Depth:	43.0
Screen End Depth:	46.0
Screen Material:	1
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	5.5

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	1003908820
Pump Set At:	30.0
Static Level:	
Final Level After Pumping:	18.0
Recommended Pump Depth:	30.0
Pumping Rate:	12.0
Flowing Rate:	0.25
Recommended Pump Rate:	8.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	0
Pumping Duration HR:	1
Pumping Duration MIN:	
Flowing:	Yes

Draw Down & Recovery

Pump Test Detail ID:	1003908831
Test Type:	Draw Down
Test Duration:	3
Test Level:	15.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1003908835
Test Type:	Draw Down
Test Duration:	15
Test Level:	16.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1003908836
Test Type:	Draw Down
Test Duration:	20
Test Level:	16.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1003908840
Test Type:	Draw Down
Test Duration:	50
Test Level:	17.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1003908841
Test Type:	Draw Down
Test Duration:	60
Test Level:	18.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID: 1003908832
Test Type: Draw Down
Test Duration: 4
Test Level: 15.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003908838
Test Type: Draw Down
Test Duration: 30
Test Level: 17.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003908830
Test Type: Draw Down
Test Duration: 2
Test Level: 12.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003908833
Test Type: Draw Down
Test Duration: 5
Test Level: 15.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003908834
Test Type: Draw Down
Test Duration: 10
Test Level: 16.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003908837
Test Type: Draw Down
Test Duration: 25
Test Level: 17.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003908839
Test Type: Draw Down
Test Duration: 40
Test Level: 17.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1003908829
Test Type: Draw Down

Test Duration: 1
Test Level: 10.0
Test Level UOM: ft

Water Details

Water ID: 1003908826
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 46.0
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1003908824
Diameter: 10.0
Depth From: 0.0
Depth To: 20.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

Hole Diameter

Hole ID: 1003908825
Diameter: 8.0
Depth From: 20.0
Depth To: 40.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

Links

Bore Hole ID: 1003518579
Depth M: 14.0208
Year Completed: 2011
Well Completed Dt: 02/24/2011
Audit No: Z128184
Path: 716\7164050.pdf
Tag No: A095685
Contractor: 1413
Latitude: 43.9409341359497
Longitude: -79.3820000101276
Y: 43.94093413369893
X: -79.38199985852624

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8 ***1 of 1*** ***SSW/153.2*** ***254.8 / -3.09*** ***Suncor Energy Products Inc.***
2201 Stouffville Rd Gormley
Whitchurch-Stouffville ON ***SPL***

Ref No: 8127-7DYMAV
Site No:
Incident Dt:
Year:
Incident Cause:
Incident Event:
Environment Impact: Confirmed
Nature of Impact: Air Pollution
MOE Response: No Field Response
Dt MOE Arvl on Scn:
MOE Reported Dt: 4/23/2008
Dt Document Closed: 9/25/2008
Municipality No:
System Facility Address:
Client Type:
Call Report Location Geodata:
Contaminant Code:
Contaminant Name:
Contaminant Qty:
Nature of Damage:
Discharger Report:
Material Group:
Health/Env Conseq:
Agency Involved:
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing: NA
Easting: NA

Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:
Receiving Environment:
Incident Reason:
Incident Summary: Grass fire in Gormley, Sun Corp
Site Region:
Site Municipality: Whitchurch-Stouffville
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Unknown
SAC Action Class: Air Spills - Fires
Source Type:
Site County/District:
Site Geo Ref Meth:
Site District Office: York-Durham
Nearest Watercourse:
Site Name: Sunoco Gas Station
Site Address:
Client Name: Suncor Energy Products Inc.

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9 | **1 of 1** | **SSE/163.1** | **254.9 / -3.01** | **lot 35 con 3 ON** | **WWIS**

Well ID: 6915435
Construction Date:
Use 1st: Domestic
Use 2nd: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 05/02/1980
Selected Flag: TRUE
Abandonment Rec:
Contractor: 5459
Form Version: 1
Owner:
County: YORK
Lot: 035
Concession: 03
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/691\6915435.pdf

Additional Detail(s) (Map)

Well Completed Date: 06/01/1979
Year Completed: 1979
Depth (m): 9.144
Latitude: 43.9409048959036
Longitude: -79.3812070821096
Path: 691\6915435.pdf

Bore Hole Information

Bore Hole ID: 10505996
DP2BR:
Elevation:
Elevrc:

Spatial Status:		***Zone:***	17
Code OB:		***East83:***	629914.70
Code OB Desc:		***North83:***	4866583.00
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	4
Date Completed:	06/01/1979	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	p4
Loc Method Desc:	Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	932775378
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	12
Mat2 Desc:	STONES
Mat3:	
Mat3 Desc:	
Formation Top Depth:	2.0
Formation End Depth:	15.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932775380
Layer:	4
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	19.0
Formation End Depth:	25.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932775379
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	13
Most Common Material:	BOULDERS
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	15.0

Formation End Depth:	19.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932775381
Layer:	5
Color:	6
General Color:	BROWN
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	25.0
Formation End Depth:	30.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932775377
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	2.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	966915435
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	11054566
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930819147
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	27.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch

Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933393843
Layer: 1
Slot: 016
Screen Top Depth: 27.0
Screen End Depth: 30.0
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 6.0

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 996915435
Pump Set At:
Static Level: 2.0
Final Level After Pumping: 20.0
Recommended Pump Depth: 20.0
Pumping Rate: 10.0
Flowing Rate:
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR:
Pumping Duration MIN:
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 935142310
Test Type: Draw Down
Test Duration: 60
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934359425
Test Type: Draw Down
Test Duration: 15
Test Level: 10.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934627671
Test Type: Draw Down
Test Duration: 30
Test Level: 15.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934877448

Test Type:	Draw Down
Test Duration:	45
Test Level:	20.0
Test Level UOM:	ft

Water Details

Water ID:	933998617
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	30.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10505996	**Tag No:**	
Depth M:	9.144	**Contractor:**	5459
Year Completed:	1979	**Latitude:**	43.9409048959036
Well Completed Dt:	06/01/1979	**Longitude:**	-79.3812070821096
Audit No:		**Y:**	43.94090489404905
Path:	691\6915435.pdf	**X:**	-79.38120693025424

10 ***1 of 1*** ***SE/165.0*** ***255.3 / -2.51*** ***lot 35 con 3 ON*** ***WWIS***

Well ID:	6920327	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:		**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	04/27/1989
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	43168	**Contractor:**	2407
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/692\6920327.pdf

Additional Detail(s) (Map)

Well Completed Date:	11/15/1988
Year Completed:	1988
Depth (m):	15.24
Latitude:	43.9410346004429
Longitude:	-79.3808297520554
Path:	692\6920327.pdf

Bore Hole Information

Bore Hole ID:	10510646	**Elevation:**	
DP2BR:		**Elevrc:**	

Spatial Status:		***Zone:***	17
Code OB:		***East83:***	629944.70
Code OB Desc:		***North83:***	4866598.00
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	5
Date Completed:	11/15/1988	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	932801877
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	01
Most Common Material:	FILL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	3.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932801878
Layer:	2
Color:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	3.0
Formation End Depth:	40.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932801879
Layer:	3
Color:	3
General Color:	BLUE
Mat1:	08
Most Common Material:	FINE SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	40.0

Formation End Depth: 50.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933213206
Layer: 1
Plug From: 0.0
Plug To: 41.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 966920327
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 11059216
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930824548
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 41.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933397050
Layer: 1
Slot: 010
Screen Top Depth: 42.0
Screen End Depth: 50.0
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 6.0

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 996920327
Pump Set At:
Static Level: 5.0
Final Level After Pumping: 20.0
Recommended Pump Depth: 40.0
Pumping Rate: 12.0
Flowing Rate:

Recommended Pump Rate:	12.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934362879
Test Type:	
Test Duration:	15
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	935151000
Test Type:	
Test Duration:	60
Test Level:	40.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934879195
Test Type:	
Test Duration:	45
Test Level:	40.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934629413
Test Type:	
Test Duration:	30
Test Level:	30.0
Test Level UOM:	ft

Water Details

Water ID:	934003169
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	41.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10510646	***Tag No:***	
Depth M:	15.24	***Contractor:***	2407
Year Completed:	1988	***Latitude:***	43.9410346004429
Well Completed Dt:	11/15/1988	***Longitude:***	-79.3808297520554
Audit No:	43168	***Y:***	43.941034597646336
Path:	692\6920327.pdf	***X:***	-79.38082960021475

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
11	1 of 2	E/166.3	258.9 / 1.05	12332 Woodbine Avenue & 2210 Stouffville Road Gormley ON L0H 1G0	EHS

Order No:	20191104202	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	07-NOV-19	**Search Radius (km):**	.25
Date Received:	04-NOV-19	**X:**	-79.379976
Previous Site Name:		**Y:**	43.942599
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
11	2 of 2	E/166.3	258.9 / 1.05	12332 Woodbine Avenue & 2210 Stouffville Road Gormley ON L0H 1G0	EHS

Order No:	20191104202	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	07-NOV-19	**Search Radius (km):**	.25
Date Received:	04-NOV-19	**X:**	-79.379976
Previous Site Name:		**Y:**	43.942599
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
12	1 of 1	WNW/170.9	258.5 / 0.61	WOODBINE lot 1 con 3 GORMLEY ON	WWIS

Well ID:	7052134	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Industrial	**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Water Supply	**Date Received:**	11/05/2007
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z61042	**Contractor:**	5459
Tag:	A061111	**Form Version:**	4
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	001
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (WHITCHURCH TWP)		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/705\7052134.pdf

Additional Detail(s) (Map)

Well Completed Date:	10/16/2007
Year Completed:	2007
Depth (m):	70.7136
Latitude:	43.9431819993674
Longitude:	-79.3836959989459
Path:	705\7052134.pdf

Bore Hole Information

Bore Hole ID:	23052134	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629710.00
Code OB Desc:		**North83:**	4866832.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	3
Date Completed:	10/16/2007	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1000042484
Layer:	1
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	85
Mat2 Desc:	SOFT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	20.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1000042485
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	66
Mat2 Desc:	DENSE
Mat3:	
Mat3 Desc:	
Formation Top Depth:	20.0
Formation End Depth:	150.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1000042488
Layer:	5
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	77
Mat2 Desc:	LOOSE
Mat3:	

Mat3 Desc:
Formation Top Depth: 210.0
Formation End Depth: 232.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1000042487
Layer: 4
Color: 2
General Color: GREY
Mat1: 11
Most Common Material: GRAVEL
Mat2: 06
Mat2 Desc: SILT
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 200.0
Formation End Depth: 210.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1000042486
Layer: 3
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2: 08
Mat2 Desc: FINE SAND
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 150.0
Formation End Depth: 200.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1000042490
Layer: 1
Plug From: 0.0
Plug To: 20.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1000042506
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 1000042482
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID:	1000042492
Layer:	
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	223.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1000042493
Layer:	
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	1
Screen Depth UOM:	
Screen Diameter UOM:	
Screen Diameter:	

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	1000042483
Pump Set At:	200.0
Static Level:	8.0
Final Level After Pumping:	49.400001525878906
Recommended Pump Depth:	
Pumping Rate:	15.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	0
Pumping Duration HR:	4
Pumping Duration MIN:	
Flowing:	

Draw Down & Recovery

Pump Test Detail ID:	1000042496
Test Type:	Draw Down
Test Duration:	3
Test Level:	29.100000381469727
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1000042502
Test Type:	Draw Down
Test Duration:	30
Test Level:	48.70000076293945
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID: 1000042497
Test Type: Draw Down
Test Duration: 4
Test Level: 32.79999923706055
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000042499
Test Type: Draw Down
Test Duration: 10
Test Level: 43.400001525878906
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000042501
Test Type: Draw Down
Test Duration: 20
Test Level: 47.5
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000042495
Test Type: Draw Down
Test Duration: 2
Test Level: 24.700000762939453
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000042504
Test Type: Draw Down
Test Duration: 60
Test Level: 50.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000042503
Test Type: Draw Down
Test Duration: 40
Test Level: 49.400001525878906
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000042494
Test Type: Draw Down
Test Duration: 1
Test Level: 18.600000381469727
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000042500
Test Type: Draw Down

Test Duration: 15
Test Level: 46.29999923706055
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000042498
Test Type: Draw Down
Test Duration: 5
Test Level: 35.70000076293945
Test Level UOM: ft

Water Details

Water ID: 1000042491
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 232.0
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1000042489
Diameter: 6.0
Depth From:
Depth To: 232.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

Links

Bore Hole ID: 23052134
Depth M: 70.7136
Year Completed: 2007
Well Completed Dt: 10/16/2007
Audit No: Z61042
Path: 705\7052134.pdf
Tag No: A061111
Contractor: 5459
Latitude: 43.9431819993674
Longitude: -79.3836959989459
Y: 43.94318199689772
X: -79.38369584739468

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13 | **1 of 1** | **NE/171.5** | **260.8 / 2.96** | **Part of Lot 1, Concession 3 Town of Whitchurch-Stouffville ON** | **EHS**

Order No: 20050719014
Status: C
Report Type: Custom Report
Report Date: 7/21/2005
Date Received: 7/19/2005
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:
Nearest Intersection: Woodbine and Gormley Industrial Road
Municipality: Region of York
Client Prov/State: ON
Search Radius (km): 0.4
X: -79.380956
Y: 43.943609

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14 | **1 of 1** | **SSW/172.6** | **254.1 / -3.77** | **lot 35 con 3 ON** | **WWIS**

Well ID: 6913893
Construction Date:
Use 1st: Domestic
Use 2nd: 0
Final Well Status: Water Supply
Water Type:
Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 03/03/1977
Selected Flag: TRUE

Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	3108
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/691\6913893.pdf

Additional Detail(s) (Map)

Well Completed Date: 12/18/1976
Year Completed: 1976
Depth (m): 16.1544
Latitude: 43.9407425385203
Longitude: -79.3824575152413
Path: 691\6913893.pdf

Bore Hole Information

Bore Hole ID:	10504473	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629814.70
Code OB Desc:		**North83:**	4866563.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	4
Date Completed:	12/18/1976	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 932767674
Layer: 1
Color:
General Color:
Mat1: 01
Most Common Material: FILL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 4.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID:	932767676
Layer:	3
Color:	
General Color:	
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	46.0
Formation End Depth:	53.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932767675
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	87
Mat2 Desc:	STONEY
Mat3:	
Mat3 Desc:	
Formation Top Depth:	4.0
Formation End Depth:	46.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	966913893
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	11053043
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930817506
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	47.0
Casing Diameter:	7.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933392856
Layer:	1
Slot:	030
Screen Top Depth:	47.0
Screen End Depth:	53.0
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	6.0

Results of Well Yield Testing

Pumping Test Method Desc:	BAILER
Pump Test ID:	996913893
Pump Set At:	
Static Level:	-2.0
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	6.0
Recommended Pump Rate:	6.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	Yes

Water Details

Water ID:	933997052
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	46.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10504473	***Tag No:***	
Depth M:	16.1544	***Contractor:***	3108
Year Completed:	1976	***Latitude:***	43.9407425385203
Well Completed Dt:	12/18/1976	***Longitude:***	-79.3824575152413
Audit No:		***Y:***	43.940742536503635
Path:	691\6913893.pdf	***X:***	-79.38245736318473

15 ***1 of 1*** ***SSE/175.3*** ***254.6 / -3.27*** ***lot 35 con 3 ON*** ***WWIS***

Well ID:	6915713	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:	0	***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	02/10/1981
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:		***Contractor:***	2407
Tag:		***Form Version:***	1
Constructn Method:		***Owner:***	

Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/691\6915713.pdf

Additional Detail(s) (Map)

Well Completed Date:	05/06/1980
Year Completed:	1980
Depth (m):	16.1544
Latitude:	43.9407284254546
Longitude:	-79.3814610767962
Path:	691\6915713.pdf

Bore Hole Information

Bore Hole ID:	10506269	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629894.70
Code OB Desc:		**North83:**	4866563.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	4
Date Completed:	05/06/1980	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4
Loc Method Desc:	Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	932776774
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	2.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: 932776775

Layer:	2
Color:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	2.0
Formation End Depth:	50.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932776776
Layer:	3
Color:	3
General Color:	BLUE
Mat1:	14
Most Common Material:	HARDPAN
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	50.0
Formation End Depth:	53.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	966915713
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	11054839
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930819477
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	53.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	BAILER
Pump Test ID:	996915713
Pump Set At:	

Static Level:	-5.0
Final Level After Pumping:	10.0
Recommended Pump Depth:	26.0
Pumping Rate:	5.0
Flowing Rate:	3.0
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	1
Pumping Duration MIN:	30
Flowing:	Yes

Draw Down & Recovery

Pump Test Detail ID:	934360448
Test Type:	Draw Down
Test Duration:	15
Test Level:	10.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934628232
Test Type:	Draw Down
Test Duration:	30
Test Level:	10.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	935142902
Test Type:	Draw Down
Test Duration:	60
Test Level:	10.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934877986
Test Type:	Draw Down
Test Duration:	45
Test Level:	10.0
Test Level UOM:	ft

Water Details

Water ID:	933998913
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	53.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10506269	***Tag No:***	
Depth M:	16.1544	***Contractor:***	2407
Year Completed:	1980	***Latitude:***	43.9407284254546

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Well Completed Dt:	05/06/1980	**Longitude:**	-79.3814610767962
Audit No:		**Y:**	43.940728423080245
Path:	691\6915713.pdf	**X:**	-79.38146092524211

16 **1 of 1** **SE/181.8** **254.9 / -3.01** **lot 35 con 3 ON** **WWIS**

Well ID:	6912176	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	09/13/1974
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	2407
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/691\6912176.pdf

Additional Detail(s) (Map)

Well Completed Date:	03/26/1974
Year Completed:	1974
Depth (m):	16.4592
Latitude:	43.9408371300068
Longitude:	-79.3808724935219
Path:	691\6912176.pdf

Bore Hole Information

Bore Hole ID:	10502798	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629941.70
Code OB Desc:		**North83:**	4866576.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	4
Date Completed:	03/26/1974	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4
Loc Method Desc:	Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID: 932758889

Layer:	3
Color:	3
General Color:	BLUE
Mat1:	10
Most Common Material:	COARSE SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	51.0
Formation End Depth:	54.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932758887
Layer:	1
Color:	
General Color:	
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932758888
Layer:	2
Color:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	51.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	966912176
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	11051368
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930815698
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	54.0
Casing Diameter:	5.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933391790
Layer:	1
Slot:	016
Screen Top Depth:	51.0
Screen End Depth:	54.0
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	5.0

Results of Well Yield Testing

Pumping Test Method Desc:	BAILER
Pump Test ID:	996912176
Pump Set At:	
Static Level:	-1.0
Final Level After Pumping:	20.0
Recommended Pump Depth:	20.0
Pumping Rate:	5.0
Flowing Rate:	1.0
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	Yes

Draw Down & Recovery

Pump Test Detail ID:	934881774
Test Type:	Draw Down
Test Duration:	45
Test Level:	20.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934360396
Test Type:	Draw Down
Test Duration:	15
Test Level:	10.0
Test Level UOM:	ft

Draw Down & Recovery

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Pump Test Detail ID: 935143877
Test Type: Draw Down
Test Duration: 60
Test Level: 20.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934622104
Test Type: Draw Down
Test Duration: 30
Test Level: 15.0
Test Level UOM: ft

Water Details

Water ID: 933995408
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 51.0
Water Found Depth UOM: ft

Links

Bore Hole ID: 10502798
Depth M: 16.4592
Year Completed: 1974
Well Completed Dt: 03/26/1974
Audit No:
Path: 691\6912176.pdf
Tag No:
Contractor: 2407
Latitude: 43.9408371300068
Longitude: -79.3808724935219
Y: 43.94083712746907
X: -79.3808723429583

---

17 | **1 of 12** | **E/182.0** | **257.9 / 0.05** | **SUNCOR**
2210 STOUFFVILLE
GORMLEY ON L0H1G0 | **RST**

Headcode: 01186800
Headcode Desc: SERVICE STATIONS-GASOLINE, OIL & NATURAL GAS
Phone:
List Name:
Description:

---

17 | **2 of 12** | **E/182.0** | **257.9 / 0.05** | **2210 STOUFFVILLE ROAD**
RICHMOND HILL ON | **HINC**

External File Num: FS INC 0805-01950
Fuel Occurrence Type:
Date of Occurrence:
Fuel Type Involved:
Status Desc: Completed - No Action Required
Job Type Desc: Incident/Near-Miss Occurrence (FS)
Oper. Type Involved:
Service Interruptions:
Property Damage:
Fuel Life Cycle Stage:
Root Cause:
Reported Details: Report of scorched grass on gas station property suggesting something was set on fire; however, it i
Fuel Category: Unknown
Occurrence Type: Near-miss
Affiliation: Industry Stakeholder (Licensee/Registration/Certificate Holder, Facility Owner, etc.)
County Name: York

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Approx. Quant. Rel:
Nearby body of water:
Enter Drainage Syst.:
Approx. Quant. Unit:
Environmental Impact:

---

17 | ***3 of 12*** | ***E/182.0*** | ***257.9 / 0.05*** | ***HUSKY OIL OPERATIONS LIMITED***
2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON
CA
ON | ***FST***

Instance No:	44584795	***Manufacturer:***	
Status:		***Serial No:***	
Cont Name:		***Ulc Standard:***	
Instance Type:	FS Liquid Fuel Tank	***Quantity:***	
Item:		***Unit of Measure:***	
Item Description:	FS Liquid Fuel Tank	***Fuel Type:***	Diesel
Tank Type:	Double Wall UST	***Fuel Type2:***	NULL
Install Date:	9/1/2009 4:08:38 PM	***Fuel Type3:***	NULL
Install Year:	2007	***Piping Steel:***	
Years in Service:		***Piping Galvanized:***	
Model:	NULL	***Tanks Single Wall St:***	
Description:		***Piping Underground:***	
Capacity:	50000	***No Underground:***	
Tank Material:	Fiberglass (FRP)	***Panam Related:***	
Corrosion Protect:	Fiberglass	***Panam Venue:***	
Overfill Protect:			
Facility Type:	FS Liquid Fuel Tank		
Parent Facility Type:	FS Gasoline Station - Card/Keylock		
Facility Location:			
Device Installed Location:	2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA		

Liquid Fuel Tank Details

Overfill Protection:	
Owner Account Name:	HUSKY OIL OPERATIONS LIMITED
Item:	FS LIQUID FUEL TANK

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17 | ***4 of 12*** | ***E/182.0*** | ***257.9 / 0.05*** | ***HUSKY OIL OPERATIONS LIMITED***
2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON
CA
ON | ***FST***

Instance No:	44584794	***Manufacturer:***	
Status:		***Serial No:***	
Cont Name:		***Ulc Standard:***	
Instance Type:	FS Liquid Fuel Tank	***Quantity:***	
Item:		***Unit of Measure:***	
Item Description:	FS Liquid Fuel Tank	***Fuel Type:***	Diesel
Tank Type:	Double Wall UST	***Fuel Type2:***	NULL
Install Date:	9/1/2009 4:06:54 PM	***Fuel Type3:***	NULL
Install Year:	2007	***Piping Steel:***	
Years in Service:		***Piping Galvanized:***	
Model:	NULL	***Tanks Single Wall St:***	
Description:		***Piping Underground:***	
Capacity:	50000	***No Underground:***	
Tank Material:	Fiberglass (FRP)	***Panam Related:***	
Corrosion Protect:	Fiberglass	***Panam Venue:***	
Overfill Protect:			
Facility Type:	FS Liquid Fuel Tank		
Parent Facility Type:	FS Gasoline Station - Card/Keylock		
Facility Location:			

Device Installed Location: 2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA

Liquid Fuel Tank Details

Overfill Protection:
Owner Account Name: HUSKY OIL OPERATIONS LIMITED
Item: FS LIQUID FUEL TANK

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17 | ***5 of 12*** | ***E/182.0*** | ***257.9 / 0.05*** | ***HUSKY OIL OPERATIONS LIMITED 2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON*** | ***FST***

Instance No: 44584793
Status:
Cont Name:
Instance Type: FS Liquid Fuel Tank
Item:
Item Description: FS Liquid Fuel Tank
Tank Type: Double Wall UST
Install Date: 9/1/2009 4:06:20 PM
Install Year: 2007
Years in Service:
Model: NULL
Description:
Capacity: 50000
Tank Material: Fiberglass (FRP)
Corrosion Protect: Fiberglass
Overfill Protect:
Facility Type: FS Liquid Fuel Tank
Parent Facility Type: FS Gasoline Station - Card/Keylock
Facility Location:
Device Installed Location: 2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA

Manufacturer:
Serial No:
Ulc Standard:
Quantity:
Unit of Measure:
Fuel Type: Gasoline
Fuel Type2: NULL
Fuel Type3: NULL
Piping Steel:
Piping Galvanized:
Tanks Single Wall St:
Piping Underground:
No Underground:
Panam Related:
Panam Venue:

Liquid Fuel Tank Details

Overfill Protection:
Owner Account Name: HUSKY OIL OPERATIONS LIMITED
Item: FS LIQUID FUEL TANK

---

17 | ***6 of 12*** | ***E/182.0*** | ***257.9 / 0.05*** | ***HUSKY OIL OPERATIONS LIMITED 2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON*** | ***FST***

Instance No: 44584792
Status:
Cont Name:
Instance Type: FS Liquid Fuel Tank
Item:
Item Description: FS Liquid Fuel Tank
Tank Type: Double Wall UST
Install Date: 9/1/2009 4:05:48 PM
Install Year: 2007
Years in Service:
Model: NULL
Description:
Capacity: 50000
Tank Material: Fiberglass (FRP)
Corrosion Protect: Fiberglass
Overfill Protect:
Facility Type: FS Liquid Fuel Tank
Parent Facility Type: FS Gasoline Station - Card/Keylock

Manufacturer:
Serial No:
Ulc Standard:
Quantity:
Unit of Measure:
Fuel Type: Gasoline
Fuel Type2: NULL
Fuel Type3: NULL
Piping Steel:
Piping Galvanized:
Tanks Single Wall St:
Piping Underground:
No Underground:
Panam Related:
Panam Venue:

Facility Location:
Device Installed Location: 2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA

Liquid Fuel Tank Details

Overfill Protection:
Owner Account Name: HUSKY OIL OPERATIONS LIMITED
Item: FS LIQUID FUEL TANK

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17 | ***7 of 12*** | ***E/182.0*** | ***257.9 / 0.05*** | ***HUSKY OIL OPERATIONS LIMITED 2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON*** | ***FST***

Instance No: 44584791
Status:
Cont Name:
Instance Type: FS Liquid Fuel Tank
Item:
Item Description: FS Liquid Fuel Tank
Tank Type: Double Wall UST
Install Date: 9/1/2009 4:05:16 PM
Install Year: 2007
Years in Service:
Model: NULL
Description:
Capacity: 50000
Tank Material: Fiberglass (FRP)
Corrosion Protect: Fiberglass
Overfill Protect:
Facility Type: FS Liquid Fuel Tank
Parent Facility Type: FS Gasoline Station - Card/Keylock
Facility Location:
Device Installed Location: 2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA

Manufacturer:
Serial No:
Ulc Standard:
Quantity:
Unit of Measure:
Fuel Type: Gasoline
Fuel Type2: NULL
Fuel Type3: NULL
Piping Steel:
Piping Galvanized:
Tanks Single Wall St:
Piping Underground:
No Underground:
Panam Related:
Panam Venue:

Liquid Fuel Tank Details

Overfill Protection:
Owner Account Name: HUSKY OIL OPERATIONS LIMITED
Item: FS LIQUID FUEL TANK

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17 | ***8 of 12*** | ***E/182.0*** | ***257.9 / 0.05*** | ***HUSKY OIL OPERATIONS LIMITED 2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA ON*** | ***FST***

Instance No: 64473349
Status:
Cont Name:
Instance Type: FS Liquid Fuel Tank
Item:
Item Description: FS Liquid Fuel Tank
Tank Type: Double Wall UST
Install Date: 9/15/2009 10:01:27 AM
Install Year: 2007
Years in Service:
Model: NULL
Description:
Capacity: NULL
Tank Material: Fiberglass (FRP)
Corrosion Protect: Fiberglass
Overfill Protect:
Facility Type: FS Liquid Fuel Tank

Manufacturer:
Serial No:
Ulc Standard:
Quantity:
Unit of Measure:
Fuel Type: Diesel
Fuel Type2: NULL
Fuel Type3: NULL
Piping Steel:
Piping Galvanized:
Tanks Single Wall St:
Piping Underground:
No Underground:
Panam Related:
Panam Venue:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Parent Facility Type: FS Gasoline Station - Card/Keylock
Facility Location:
Device Installed Location: 2210 STOUFFVILLE RD GORMLEY L0H 1G0 ON CA

Liquid Fuel Tank Details

Overfill Protection:
Owner Account Name: HUSKY OIL OPERATIONS LIMITED
Item: FS LIQUID FUEL TANK

17	9 of 12	E/182.0	257.9 / 0.05	STOUFFVILLE HUSKY 2210 STOUFFVILLE GORMLEY ON L0H1G0	RST

Headcode: 01186800
Headcode Desc: SERVICE STATIONS GASOLINE OIL & NATURAL
Phone: 9058870040
List Name:
Description:

17	10 of 12	E/182.0	257.9 / 0.05	Husky Oil Operation Ltd. 2210 Stouffville Road Suite 12 Stouffville ON L0H 1G0	GEN

Generator No: ON8259381
SIC Code:
SIC Description:
Approval Years: As of Jul 2020
PO Box No:
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 221 L
Waste Class Name: Light fuels

Waste Class: 251 L
Waste Class Name: Waste oils/sludges (petroleum based)

17	11 of 12	E/182.0	257.9 / 0.05	2210 STOUFFVILLE RD GORMLEY ON L0H 1G0	DTNK

Delisted Fuel Storage Tank

Instance No: 44561742
Status: Active
Instance Type:
Fuel Type:
Cont Name:
Capacity:
Tank Material:
Corrosion Prot:
Tank Type:

Creation Date:
Overfill Prot Type:
Facility Location:
Piping SW Steel: 0
Piping SW Galvan: 0
Tanks SW Steel: 0
Piping Underground: 5
No Underground: 6
Max Hazard Rank:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Install Year:		**Max Hazard Rank 1:**	
Facility Type:		**Nxt Period Start Dt:**	
Device Installed Loc:		**Program Area 1:**	
Fuel Type 2:		**Program Area 2:**	
Fuel Type 3:		**Nxt Period Strt Dt 2:**	
Item:	FS GASOLINE STATION - CARD/KEYLOCK	**Risk Based Periodic:**	
Item Description:		**Vol of Directives:**	
Model:		**Years in Service:**	
Description:		**Created Date:**	
Instance Creation Dt:		**Federal Device:**	
Instance Install Dt:		**Periodic Exempt:**	
Manufacturer:		**Statutory Interval:**	
Serial No:		**Rcomnd Insp Interval:**	
ULC Standard:		**Recommended Toler:**	
Quantity:		**Panam Venue Name:**	
Unit of Measure:		**External Identifier:**	
Parent Fac Type:			
TSSA Base Sched Cycle 1:			
TSSA Base Sched Cycle 2:			
Original Source:	FST		
Record Date:	31-MAY-2021		

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17 | ***12 of 12*** | ***E/182.0*** | ***257.9 / 0.05*** | ***Husky Oil Operation Ltd.***
2210 Stouffville Road Suite 12
Stouffville ON L0H 1G0 | ***GEN***

Generator No:	ON8259381
SIC Code:	
SIC Description:	
Approval Years:	As of Nov 2021
PO Box No:	
Country:	Canada
Status:	Registered
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contaminated Facility:	
MHSW Facility:	

Detail(s)

Waste Class:	221 L
Waste Class Name:	Light fuels
Waste Class:	251 L
Waste Class Name:	Waste oils/sludges (petroleum based)

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18 | ***1 of 1*** | ***SSE/182.1*** | ***254.6 / -3.27*** | ***1 DONER ST. lot 35 con 3***
GORMLEY ON | ***WWIS***

Well ID:	7129777	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Water Supply	**Date Received:**	09/16/2009
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z101129	**Contractor:**	1413
Tag:	A081443	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	03

Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/712\7129777.pdf

Additional Detail(s) (Map)

Well Completed Date:	08/11/2009
Year Completed:	2009
Depth (m):	16.1544
Latitude:	43.9406906077489
Longitude:	-79.3813337623587
Path:	712\7129777.pdf

Bore Hole Information

Bore Hole ID:	1002721133	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629905.00
Code OB Desc:		**North83:**	4866559.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	08/11/2009	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1002850696
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	66
Mat3 Desc:	DENSE
Formation Top Depth:	0.0
Formation End Depth:	17.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1002850697
Layer:	2
Color:	6
General Color:	BROWN

Mat1: 08
Most Common Material: FINE SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 17.0
Formation End Depth: 27.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1002850699
Layer: 4
Color: 6
General Color: BROWN
Mat1: 31
Most Common Material: COARSE GRAVEL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 51.0
Formation End Depth: 53.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1002850698
Layer: 3
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3: 73
Mat3 Desc: HARD
Formation Top Depth: 27.0
Formation End Depth: 51.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1002850701
Layer: 1
Plug From: 0.0
Plug To: 20.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1002850719
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 1002850694
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1002850703
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From: 0.0
Depth To: 53.0
Casing Diameter: 6.25
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1002850704
Layer: 1
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1002850695
Pump Set At: 20.0
Static Level:
Final Level After Pumping: 2.0
Recommended Pump Depth: 20.0
Pumping Rate: 30.0
Flowing Rate: 4.0
Recommended Pump Rate: 7.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 0
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: Yes

Draw Down & Recovery

Pump Test Detail ID: 1002850711
Test Type: Draw Down
Test Duration: 15
Test Level: 2.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1002850712
Test Type: Draw Down

Test Duration: 20
Test Level: 2.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1002850710
Test Type: Draw Down
Test Duration: 10
Test Level: 2.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1002850713
Test Type: Draw Down
Test Duration: 25
Test Level: 2.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1002850715
Test Type: Draw Down
Test Duration: 40
Test Level: 2.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1002850716
Test Type: Draw Down
Test Duration: 50
Test Level: 2.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1002850717
Test Type: Draw Down
Test Duration: 60
Test Level: 2.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1002850706
Test Type: Draw Down
Test Duration: 2
Test Level: 2.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1002850708
Test Type: Draw Down
Test Duration: 4
Test Level: 2.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1002850714
Test Type: Draw Down
Test Duration: 30
Test Level: 2.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1002850705
Test Type: Draw Down
Test Duration: 1
Test Level: 2.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1002850707
Test Type: Draw Down
Test Duration: 3
Test Level: 2.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1002850709
Test Type: Draw Down
Test Duration: 5
Test Level: 2.0
Test Level UOM: ft

Water Details

Water ID: 1002850702
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 53.0
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1002850700
Diameter:
Depth From:
Depth To:
Hole Depth UOM: ft
Hole Diameter UOM: inch

Links

Bore Hole ID: 1002721133
Depth M: 16.1544
Year Completed: 2009
Well Completed Dt: 08/11/2009
Audit No: Z101129
Path: 712\7129777.pdf
Tag No: A081443
Contractor: 1413
Latitude: 43.9406906077489
Longitude: -79.3813337623587
Y: 43.940690605624475
X: -79.38133361065427

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
19	1 of 5	ENE/188.8	259.0 / 1.15	2054889 Ontario Limited 12332 Woodbine Ave Part of Lot 1, Concession 3 Whitchurch-Stouffville ON	CA

Certificate #: 5502-76HKNZ
Application Year: 2007
Issue Date: 8/31/2007
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
19	2 of 5	ENE/188.8	259.0 / 1.15	2054889 Ontario Limited 12332 Woodbine Ave Part of Lot 1, Concession 3 Whitchurch-Stouffville ON	CA

Certificate #: 6376-6WWRJM
Application Year: 2007
Issue Date: 1/19/2007
Approval Type: Municipal and Private Sewage Works
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
19	3 of 5	ENE/188.8	259.0 / 1.15	12332 Woodbine Ave Whitchurch-Stouffville ON L0H1G0	EHS

Order No: 20131022008
Status: C
Report Type: Standard Report
Report Date: 30-OCT-13
Date Received: 22-OCT-13
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Aerial Photos
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -79.379764
Y: 43.942935

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
19	4 of 5	ENE/188.8	259.0 / 1.15	2054889 Ontario Limited 12332 Woodbine Ave Part of Lot 1, Concession 3 Whitchurch-Stouffville ON L0H 1G0	ECA

Approval No: 5502-76HKNZ
Approval Date: 2007-08-31
Status: Revoked and/or Replaced
Record Type: ECA
Link Source: IDS
SWP Area Name: Toronto
Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: 2054889 Ontario Limited
MOE District: York-Durham
City:
Longitude: -79.384415
Latitude: 43.943264
Geometry X:
Geometry Y:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Address: 12332 Woodbine Ave Part of Lot 1, Concession 3
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/1844-6WHQQ4-14.pdf
PDF Site Location:

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19 | **5 of 5** | **ENE/188.8** | **259.0 / 1.15** | **2054889 Ontario Limited**
12332 Woodbine Ave Part of Lot 1, Concession 3
Whitchurch-Stouffville ON L0H 1G0 | **ECA**

Approval No:	6376-6WWRJM	**MOE District:**	York-Durham
Approval Date:	2007-01-19	**City:**	
Status:	Approved	**Longitude:**	-79.384415
Record Type:	ECA	**Latitude:**	43.943264
Link Source:	IDS	**Geometry X:**	
SWP Area Name:	Toronto	**Geometry Y:**	

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: 2054889 Ontario Limited
Address: 12332 Woodbine Ave Part of Lot 1, Concession 3
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/4216-6WQLYE-14.pdf
PDF Site Location:

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20 | **1 of 15** | **NW/190.2** | **259.9 / 2.06** | **Don Anderson Haulage Ltd.**
36 Gordon Collins Drive
Gormley ON LOH 1GO | **GEN**

Generator No: ON8637479
SIC Code: 484239
SIC Description: Other Specialized Freight (except Used Goods) Trucking Long Distance
Approval Years: 07,08
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

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20 | **2 of 15** | **NW/190.2** | **259.9 / 2.06** | **Don Anderson Haulage Limited**
36 Gordon Collins Dr
Whitchurch-Stouffville ON | **CA**

Certificate #: 9125-7HHNXB
Application Year: 2008
Issue Date: 8/15/2008

Approval Type: Air
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

---

20 ***3 of 15*** ***NW/190.2*** ***259.9 / 2.06*** ***Don Anderson Haulage Ltd.***
36 Gordon Collins Drive
Gormley ON ***GEN***

Generator No: ON8637479
SIC Code: 484239
SIC Description: Other Specialized Freight (except Used Goods) Trucking Long Distance
Approval Years: 2009
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

---

20 ***4 of 15*** ***NW/190.2*** ***259.9 / 2.06*** ***Don Anderson Haulage Ltd.***
36 Gordon Collins Drive
Gormley ON ***GEN***

Generator No: ON8637479
SIC Code: 484239
SIC Description: Other Specialized Freight (except Used Goods) Trucking Long Distance
Approval Years: 2010
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 251

Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

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20 ***5 of 15*** ***NW/190.2*** ***259.9 / 2.06*** ***Don Anderson Haulage Ltd.***
36 Gordon Collins Drive
Gormley ON ***GEN***

Generator No: ON8637479
SIC Code: 484239
SIC Description: Other Specialized Freight (except Used Goods) Trucking Long Distance
Approval Years: 2011
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

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20 ***6 of 15*** ***NW/190.2*** ***259.9 / 2.06*** ***Don Anderson Haulage Ltd.***
36 Gordon Collins Drive
Gormley ON LOH 1GO ***GEN***

Generator No: ON8637479
SIC Code: 484239
SIC Description: Other Specialized Freight (except Used Goods) Trucking Long Distance
Approval Years: 2012
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

---

20 **7 of 15** **NW/190.2** **259.9 / 2.06** **Don Anderson Haulage Ltd.**
36 Gordon Collins Drive
Gormley ON **GEN**

Generator No: ON8637479
SIC Code: 484239
SIC Description: OTHER SPECIALIZED FREIGHT (EXCEPT USED GOODS) TRUCKING, LONG DISTANCE
Approval Years: 2013
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

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20 **8 of 15** **NW/190.2** **259.9 / 2.06** **Don Anderson Haulage Limited**
36 Gordon Collins Dr
Whitchurch-Stouffville ON L0H 1G0 **ECA**

Approval No: 9125-7HHNXB
Approval Date: 2008-08-15
Status: Approved
Record Type: ECA
Link Source: IDS
SWP Area Name: Toronto
MOE District: York-Durham
City:
Longitude: -79.38363
Latitude: 43.942886
Geometry X:
Geometry Y:
Approval Type: ECA-AIR
Project Type: AIR
Business Name: Don Anderson Haulage Limited
Address: 36 Gordon Collins Dr
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/8397-7F8JFG-14.pdf
PDF Site Location:

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20 **9 of 15** **NW/190.2** **259.9 / 2.06** **Don Anderson Haulage Ltd.**
36 Gordon Collins Drive **GEN**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				Gormley ON LOH 1GO	

Generator No: ON8637479
SIC Code: 484239
SIC Description: OTHER SPECIALIZED FREIGHT (EXCEPT USED GOODS) TRUCKING, LONG DISTANCE
Approval Years: 2015
PO Box No:
Country: Canada
Status:
Co Admin:
Choice of Contact: CO_OFFICIAL
Phone No Admin:
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

20	***10 of 15***	***NW/190.2***	***259.9 / 2.06***	***Don Anderson Haulage Ltd.*** ***36 Gordon Collins Drive*** ***Gormley ON LOH 1GO***	***GEN***

Generator No: ON8637479
SIC Code: 484239
SIC Description: OTHER SPECIALIZED FREIGHT (EXCEPT USED GOODS) TRUCKING, LONG DISTANCE
Approval Years: 2016
PO Box No:
Country: Canada
Status:
Co Admin:
Choice of Contact: CO_OFFICIAL
Phone No Admin:
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

20	***11 of 15***	***NW/190.2***	***259.9 / 2.06***	***Don Anderson Haulage Ltd.*** ***36 Gordon Collins Drive***	***GEN***

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				Gormley ON LOH 1GO	

Generator No: ON8637479
SIC Code: 484239
SIC Description: OTHER SPECIALIZED FREIGHT (EXCEPT USED GOODS) TRUCKING, LONG DISTANCE
Approval Years: 2014
PO Box No:
Country: Canada
Status:
Co Admin:
Choice of Contact: CO_OFFICIAL
Phone No Admin:
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 212
Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

20	***12 of 15***	***NW/190.2***	***259.9 / 2.06***	***Don Anderson Haulage Ltd.*** ***36 Gordon Collins Drive*** ***Gormley ON LOH 1GO***	***GEN***

Generator No: ON8637479
SIC Code:
SIC Description:
Approval Years: As of Dec 2018
PO Box No:
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 212 L
Waste Class Name: Aliphatic solvents and residues

Waste Class: 213 L
Waste Class Name: Petroleum distillates

Waste Class: 251 L
Waste Class Name: Waste oils/sludges (petroleum based)

Waste Class: 252 L
Waste Class Name: Waste crankcase oils and lubricants

20	***13 of 15***	***NW/190.2***	***259.9 / 2.06***	***Don Anderson Haulage Ltd.*** ***36 Gordon Collins Drive***	***GEN***

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				Gormley ON LOH 1GO	

Generator No: ON8637479
SIC Code:
SIC Description:
Approval Years: As of Jul 2020
PO Box No:
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 212 L
Waste Class Name: Aliphatic solvents and residues

Waste Class: 252 L
Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 251 L
Waste Class Name: Waste oils/sludges (petroleum based)

Waste Class: 213 L
Waste Class Name: Petroleum distillates

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
20	***14 of 15***	***NW/190.2***	***259.9 / 2.06***	***Don Anderson Haulage Ltd.*** ***36 Gordon Collins Drive*** ***Gormley ON LOH 1GO***	***GEN***

Generator No: ON8637479
SIC Code:
SIC Description:
Approval Years: As of Nov 2021
PO Box No:
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 251 L
Waste Class Name: Waste oils/sludges (petroleum based)

Waste Class: 213 L
Waste Class Name: Petroleum distillates

Waste Class: 252 L
Waste Class Name: Waste crankcase oils and lubricants

Waste Class: 212 L
Waste Class Name: Aliphatic solvents and residues

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
20	***15 of 15***	***NW/190.2***	***259.9 / 2.06***	***Don Anderson Haulage Ltd.*** ***36 Gordon Collins Drive***	***GEN***

Gormley ON LOH 1GO

Generator No: ON8637479
SIC Code:
SIC Description:
Approval Years: As of Oct 2022
PO Box No:
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 252 L
Waste Class Name: WASTE OILS & LUBRICANTS

Waste Class: 251 L
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 212 L
Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 213 L
Waste Class Name: PETROLEUM DISTILLATES

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21 | **1 of 2** | **NW/192.8** | **259.9 / 2.03** | **22 & 36 Gordon Collins Drive Gormley ON L0H 1G0** | **EHS**

Order No: 20200312279
Status: C
Report Type: Standard Report
Report Date: 17-MAR-20
Date Received: 12-MAR-20
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -79.3832
Y: 43.94376

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21 | **2 of 2** | **NW/192.8** | **259.9 / 2.03** | **22 & 36 Gordon Collins Drive Gormley ON L0H 1G0** | **EHS**

Order No: 20200312279
Status: C
Report Type: Standard Report
Report Date: 17-MAR-20
Date Received: 12-MAR-20
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -79.3832
Y: 43.94376

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22 | **1 of 1** | **N/192.9** | **261.9 / 4.02** | **lot 1 con 3 ON** | **WWIS**

Well ID: 6907554
Construction Date:
Use 1st: Domestic
Use 2nd: 0

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1

Final Well Status:	Water Supply	**Date Received:**	01/17/1957
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	2314
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	001
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: WHITCHURCH-STOUFFVILLE TOWN (WHITCHURCH TWP)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/690\6907554.pdf

Additional Detail(s) (Map)

Well Completed Date: 11/19/1956
Year Completed: 1956
Depth (m): 31.0896
Latitude: 43.9439934846334
Longitude: -79.3818709077639
Path: 690\6907554.pdf

Bore Hole Information

Bore Hole ID:	10498249	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629854.70
Code OB Desc:		**North83:**	4866925.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	9
Date Completed:	11/19/1956	**UTMRC Desc:**	unknown UTM
Remarks:		**Location Method:**	p9

Loc Method Desc: Original Pre1985 UTM Rel Code 9: unknown UTM
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 932739298
Layer: 1
Color:
General Color:
Mat1: 08
Most Common Material: FINE SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 98.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID:	932739299
Layer:	2
Color:	
General Color:	
Mat1:	10
Most Common Material:	COARSE SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	98.0
Formation End Depth:	102.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	966907554
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	11046819
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930810729
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	99.0
Casing Diameter:	4.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933389332
Layer:	1
Slot:	006
Screen Top Depth:	99.0
Screen End Depth:	102.0
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	4.0

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	996907554

Pump Set At:	
Static Level:	50.0
Final Level After Pumping:	60.0
Recommended Pump Depth:	
Pumping Rate:	8.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	6
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933990837
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	98.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10498249	***Tag No:***	
Depth M:	31.0896	***Contractor:***	2314
Year Completed:	1956	***Latitude:***	43.9439934846334
Well Completed Dt:	11/19/1956	***Longitude:***	-79.3818709077639
Audit No:		***Y:***	43.9439934825462
Path:	690\6907554.pdf	***X:***	-79.38187075691279

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23 ***1 of 1*** ***SSW/196.7*** ***253.8 / -4.03*** ***lot 35 con 3 ON*** ***WWIS***

Well ID:	6911241	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:	0	***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	01/15/1973
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:		***Contractor:***	4207
Tag:		***Form Version:***	1
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	YORK
Elevatn Reliabilty:		***Lot:***	035
Depth to Bedrock:		***Concession:***	03
Well Depth:		***Concession Name:***	CON
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/691\6911241.pdf

Additional Detail(s) (Map)

Well Completed Date:	10/08/1972
Year Completed:	1972
Depth (m):	17.3736
Latitude:	43.9405660652189
Longitude:	-79.3827115056036
Path:	691\6911241.pdf

Bore Hole Information

Bore Hole ID:	10501884	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629794.70
Code OB Desc:		**North83:**	4866543.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	4
Date Completed:	10/08/1972	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	932754714
Layer:	2
Color:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	15.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932754715
Layer:	3
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	15.0
Formation End Depth:	55.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: 932754716
Layer: 4
Color: 3
General Color: BLUE
Mat1: 14
Most Common Material: HARDPAN
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 55.0
Formation End Depth: 57.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932754713
Layer: 1
Color: 8
General Color: BLACK
Mat1: 02
Most Common Material: TOPSOIL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 1.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 966911241
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 11050454
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930814621
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 57.0
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER

Pump Test ID: 996911241
Pump Set At:
Static Level: -2.0
Final Level After Pumping: 48.0
Recommended Pump Depth: 48.0
Pumping Rate: 18.0
Flowing Rate:
Recommended Pump Rate: 9.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 20
Flowing: Yes

Draw Down & Recovery

Pump Test Detail ID: 934358201
Test Type: Draw Down
Test Duration: 15
Test Level: 15.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934879524
Test Type: Draw Down
Test Duration: 45
Test Level: 48.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934629157
Test Type: Draw Down
Test Duration: 30
Test Level: 48.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 935141143
Test Type: Draw Down
Test Duration: 60
Test Level: 48.0
Test Level UOM: ft

Water Details

Water ID: 933994499
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 57.0
Water Found Depth UOM: ft

Links

Bore Hole ID: 10501884 ***Tag No:***

Depth M:	17.3736	**Contractor:**	4207
Year Completed:	1972	**Latitude:**	43.9405660652189
Well Completed Dt:	10/08/1972	**Longitude:**	-79.3827115056036
Audit No:		**Y:**	43.94056606246559
Path:	691\6911241.pdf	**X:**	-79.38271135457933

24 **1 of 1** **SW/199.8** **253.6 / -4.24** **lot 35 con 3 ON** **WWIS**

Well ID:	6918980	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:		**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	09/02/1987
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	09466	**Contractor:**	2407
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/691\6918980.pdf

Additional Detail(s) (Map)

Well Completed Date:	12/19/1986
Year Completed:	1986
Depth (m):	16.764
Latitude:	43.9407088226552
Longitude:	-79.3832558862705
Path:	691\6918980.pdf

Bore Hole Information

Bore Hole ID:	10509306	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629750.70
Code OB Desc:		**North83:**	4866558.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	5
Date Completed:	12/19/1986	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID: 932793837
Layer: 1
Color:
General Color:
Mat1: 02
Most Common Material: TOPSOIL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 1.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932793838
Layer: 2
Color: 3
General Color: BLUE
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND
Mat3: 73
Mat3 Desc: HARD
Formation Top Depth: 1.0
Formation End Depth: 6.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932793841
Layer: 5
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 31
Mat2 Desc: COARSE GRAVEL
Mat3:
Mat3 Desc:
Formation Top Depth: 52.0
Formation End Depth: 55.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932793839
Layer: 3
Color: 6
General Color: BROWN
Mat1: 08
Most Common Material: FINE SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 6.0

Formation End Depth: 21.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932793840
Layer: 4
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 85
Mat2 Desc: SOFT
Mat3:
Mat3 Desc:
Formation Top Depth: 21.0
Formation End Depth: 52.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 966918980
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 11057876
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930822986
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 52.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930822987
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 55.0
Casing Diameter:
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 996918980
Pump Set At:
Static Level:
Final Level After Pumping: 40.0
Recommended Pump Depth: 25.0
Pumping Rate: 20.0
Flowing Rate: 5.0
Recommended Pump Rate: 12.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 2
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 935148920
Test Type: Recovery
Test Duration: 60
Test Level: 55.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934626164
Test Type: Recovery
Test Duration: 30
Test Level: 55.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934359488
Test Type: Recovery
Test Duration: 15
Test Level: 55.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934884143
Test Type: Recovery
Test Duration: 45
Test Level: 55.0
Test Level UOM: ft

Water Details

Water ID: 934001928
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 52.0
Water Found Depth UOM: ft

Links

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Bore Hole ID:	10509306	**Tag No:**	
Depth M:	16.764	**Contractor:**	2407
Year Completed:	1986	**Latitude:**	43.9407088226552
Well Completed Dt:	12/19/1986	**Longitude:**	-79.3832558862705
Audit No:	09466	**Y:**	43.94070882070719
Path:	691\6918980.pdf	**X:**	-79.38325573435294

25 | **1 of 1** | **SSE/200.4** | **253.9 / -3.93** | **lot 35 con 3 ON** | **WWIS**

Well ID:	6914921	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	03/20/1979
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	5459
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)
Site Info:

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	12/15/1978
Year Completed:	1978
Depth (m):	19.2024
Latitude:	43.9405448957525
Longitude:	-79.3812168524419
Path:	

Bore Hole Information

Bore Hole ID:	10505491	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629914.70
Code OB Desc:		**North83:**	4866543.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	4
Date Completed:	12/15/1978	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock

Materials Interval

Formation ID:	932772870
Layer:	4
Color:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	20.0
Formation End Depth:	31.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932772871
Layer:	5
Color:	
General Color:	
Mat1:	26
Most Common Material:	ROCK
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	31.0
Formation End Depth:	33.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932772867
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	2.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932772874
Layer:	8
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	

Formation Top Depth: 58.0
Formation End Depth: 63.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932772873
Layer: 7
Color:
General Color:
Mat1: 26
Most Common Material: ROCK
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 53.0
Formation End Depth: 58.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932772869
Layer: 3
Color:
General Color:
Mat1: 26
Most Common Material: ROCK
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 17.0
Formation End Depth: 20.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932772872
Layer: 6
Color: 3
General Color: BLUE
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Mat2 Desc: STONES
Mat3:
Mat3 Desc:
Formation Top Depth: 33.0
Formation End Depth: 53.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932772868
Layer: 2
Color: 3
General Color: BLUE

Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 2.0
Formation End Depth: 17.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 966914921
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 11054061
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930818596
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 60.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933393489
Layer: 1
Slot: 012
Screen Top Depth: 60.0
Screen End Depth: 63.0
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 5.0

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 996914921
Pump Set At:
Static Level: 0.0
Final Level After Pumping: 40.0
Recommended Pump Depth: 55.0
Pumping Rate: 10.0
Flowing Rate:
Recommended Pump Rate: 8.0
Levels UOM: ft
Rate UOM: GPM

Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	935141235
Test Type:	Draw Down
Test Duration:	60
Test Level:	40.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934367013
Test Type:	Draw Down
Test Duration:	15
Test Level:	15.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934627049
Test Type:	Draw Down
Test Duration:	30
Test Level:	23.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934876873
Test Type:	Draw Down
Test Duration:	45
Test Level:	30.0
Test Level UOM:	ft

Water Details

Water ID:	933998109
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	62.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10505491	***Tag No:***	
Depth M:	19.2024	***Contractor:***	5459
Year Completed:	1978	***Latitude:***	43.9405448957525
Well Completed Dt:	12/15/1978	***Longitude:***	-79.3812168524419
Audit No:		***Y:***	43.94054489388352
Path:		***X:***	-79.38121670036035

26	***1 of 1***	***NE/204.2***	***259.9 / 1.99***	***lot 1 con 3 ON***	***WWIS***

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Well ID:	7378538	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	Yes
Use 2nd:		**Data Src:**	
Final Well Status:		**Date Received:**	01/26/2021
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z312105	**Contractor:**	7615
Tag:	A288405	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	001
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (WHITCHURCH TWP)		
Site Info:			

Bore Hole Information

Bore Hole ID:	1008630374	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629965.00
Code OB Desc:		**North83:**	4866900.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	11/10/2020	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Links

Bore Hole ID:	1008630374	**Tag No:**	A288405
Depth M:		**Contractor:**	7615
Year Completed:	2020	**Latitude:**	43.943749015897
Well Completed Dt:	11/10/2020	**Longitude:**	-79.3805031037906
Audit No:	Z312105	**Y:**	43.94374901357853
Path:	737\7378538.pdf	**X:**	-79.38050295287618

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
27	1 of 2	E/206.1	256.8 / -1.05	2210 STOUFFVILLE RD. lot 1 con 3 GORMLEY ON	WWIS

Well ID:	7137317	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Monitoring	**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Observation Wells	**Date Received:**	01/04/2010
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	M05639	**Contractor:**	6607
Tag:	A088163	**Form Version:**	5
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK

Elevatn Reliabilty:		***Lot:***	001
Depth to Bedrock:		***Concession:***	03
Well Depth:		***Concession Name:***	CON
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	

Municipality: WHITCHURCH-STOUFFVILLE TOWN (WHITCHURCH TWP)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/713\7137317.pdf

Additional Detail(s) (Map)

Well Completed Date: 08/30/2009
Year Completed: 2009
Depth (m):
Latitude: 43.9424378259843
Longitude: -79.3794670939244
Path: 713\7137317.pdf

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/713\7137317.pdf

Additional Detail(s) (Map)

Well Completed Date: 08/30/2009
Year Completed: 2009
Depth (m): 7.6
Latitude: 43.94231376958
Longitude: -79.3796075311636
Path: 713\7137317.pdf

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/713\7137317.pdf

Additional Detail(s) (Map)

Well Completed Date: 08/31/2009
Year Completed: 2009
Depth (m):
Latitude: 43.9423406016105
Longitude: -79.380229832245
Path: 713\7137317.pdf

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/713\7137317.pdf

Additional Detail(s) (Map)

Well Completed Date: 08/31/2009
Year Completed: 2009
Depth (m):
Latitude: 43.9425842994197
Longitude: -79.3796375632523
Path: 713\7137317.pdf

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/713\7137317.pdf

Additional Detail(s) (Map)

Well Completed Date: 08/30/2009
Year Completed: 2009
Depth (m):
Latitude: 43.9421413654028

Longitude: -79.3801480191194
Path: 713\7137317.pdf

Bore Hole Information

Bore Hole ID: 1003243872
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind: This is a record from cluster log sheet
Date Completed: 08/30/2009
Remarks:
Loc Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 17
East83: 630051.00
North83: 4866756.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Annular Space/Abandonment Sealing Record

Plug ID: 1003243876
Layer:
Plug From:
Plug To:
Plug Depth UOM:

Method of Construction & Well Use

Method Construction ID: 1003243875
Method Construction Code:
Method Construction:
Other Method Construction: BORING

Pipe Information

Pipe ID: 1003243877
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1003243879
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 3.700000047683716
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1003243878

Layer:
Slot:
Screen Top Depth: 3.700000047683716
Screen End Depth: 6.699999809265137
Screen Material:
Screen Depth UOM: m
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1003243880
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Hole Diameter

Hole ID: 1003243874
Diameter: 21.0
Depth From:
Depth To: 6.699999809265137
Hole Depth UOM: m
Hole Diameter UOM: cm

Bore Hole Information

Bore Hole ID: 1002915253
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole: No
Cluster Kind:
Date Completed: 08/30/2009
Remarks:
Loc Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 17
East83: 630040.00
North83: 4866742.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1003243910
Layer: 2

Color:	6
General Color:	BROWN
Mat1:	06
Most Common Material:	SILT
Mat2:	28
Mat2 Desc:	SAND
Mat3:	66
Mat3 Desc:	DENSE
Formation Top Depth:	0.6000000238418579
Formation End Depth:	6.0
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1003243909
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	28
Most Common Material:	SAND
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	01
Mat3 Desc:	FILL
Formation Top Depth:	0.0
Formation End Depth:	0.6000000238418579
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	1003243911
Layer:	3
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	06
Mat2 Desc:	SILT
Mat3:	66
Mat3 Desc:	DENSE
Formation Top Depth:	6.0
Formation End Depth:	7.599999904632568
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	1003243913
Layer:	1
Plug From:	0.30000001192092896
Plug To:	3.9000000953674316
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	1003243918
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	

Pipe Information

Pipe ID:	1003243908
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1003243915
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.10000000149011612
Depth To:	4.5
Casing Diameter:	5.099999904632568
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1003243916
Layer:	1
Slot:	10
Screen Top Depth:	4.5
Screen End Depth:	7.599999904632568
Screen Material:	5
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	6.400000095367432

Water Details

Water ID:	1003243914
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	4.199999809265137
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1003243912
Diameter:	21.0
Depth From:	0.0
Depth To:	7.599999904632568
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Bore Hole Information

Bore Hole ID:	1003243899	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	629990.00
Code OB Desc:		***North83:***	4866744.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:	This is a record from cluster log sheet	***UTMRC:***	4
Date Completed:	08/31/2009	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr

Loc Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Annular Space/Abandonment Sealing Record

Plug ID: 1003243903
Layer:
Plug From:
Plug To:
Plug Depth UOM:

Method of Construction & Well Use

Method Construction ID: 1003243902
Method Construction Code:
Method Construction:
Other Method Construction: BORING

Pipe Information

Pipe ID: 1003243904
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1003243906
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 3.0
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1003243905
Layer:
Slot:
Screen Top Depth: 3.0
Screen End Depth: 6.0
Screen Material:
Screen Depth UOM: m
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1003243907
Pump Set At:

Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Hole Diameter

Hole ID: 1003243901
Diameter: 21.0
Depth From:
Depth To: 6.0
Hole Depth UOM: m
Hole Diameter UOM: cm

Bore Hole Information

Bore Hole ID: 1003243890
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind: This is a record from cluster log sheet
Date Completed: 08/31/2009
Remarks:
Loc Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 17
East83: 630037.00
North83: 4866772.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Annular Space/Abandonment Sealing Record

Plug ID: 1003243894
Layer:
Plug From:
Plug To:
Plug Depth UOM:

Method of Construction & Well Use

Method Construction ID: 1003243893
Method Construction Code:
Method Construction:
Other Method Construction: BORING

Pipe Information

Pipe ID: 1003243895
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1003243897
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 3.700000047683716
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 1003243896
Layer:
Slot:
Screen Top Depth: 3.700000047683716
Screen End Depth: 6.699999809265137
Screen Material:
Screen Depth UOM: m
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1003243898
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Hole Diameter

Hole ID: 1003243892
Diameter: 21.0
Depth From:
Depth To: 6.699999809265137
Hole Depth UOM: m
Hole Diameter UOM: cm

Bore Hole Information

Bore Hole ID: 1003243881 ***Elevation:***
DP2BR: ***Elevrc:***

Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629997.00
Code OB Desc:		**North83:**	4866722.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:	This is a record from cluster log sheet	**UTMRC:**	4
Date Completed:	08/30/2009	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1003243885
Layer:	
Plug From:	
Plug To:	
Plug Depth UOM:	

Method of Construction & Well Use

Method Construction ID:	1003243884
Method Construction Code:	
Method Construction:	
Other Method Construction:	BORING

Pipe Information

Pipe ID:	1003243886
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1003243888
Layer:	
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	3.0
Casing Diameter:	
Casing Diameter UOM:	
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1003243887
Layer:	
Slot:	
Screen Top Depth:	3.0
Screen End Depth:	6.0
Screen Material:	
Screen Depth UOM:	m
Screen Diameter UOM:	
Screen Diameter:	

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	1003243889
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	
Rate UOM:	
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1003243883
Diameter:	21.0
Depth From:	
Depth To:	6.0
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Links

Bore Hole ID:	1003243881	***Tag No:***	A088163
Depth M:		***Contractor:***	6607
Year Completed:	2009	***Latitude:***	43.9421413654028
Well Completed Dt:	08/30/2009	***Longitude:***	-79.3801480191194
Audit No:	M05639	***Y:***	43.942141362472285
Path:	713\7137317.pdf	***X:***	-79.38014786706806

Links

Bore Hole ID:	1002915253	***Tag No:***	A088163
Depth M:	7.6	***Contractor:***	6607
Year Completed:	2009	***Latitude:***	43.94231376958
Well Completed Dt:	08/30/2009	***Longitude:***	-79.3796075311636
Audit No:	M05639	***Y:***	43.94231376784062
Path:	713\7137317.pdf	***X:***	-79.37960737966516

Links

Bore Hole ID:	1003243899	***Tag No:***	A088163
Depth M:		***Contractor:***	6607
Year Completed:	2009	***Latitude:***	43.9423406016105
Well Completed Dt:	08/31/2009	***Longitude:***	-79.380229832245
Audit No:	M05639	***Y:***	43.94234059996728
Path:	713\7137317.pdf	***X:***	-79.38022968019027

Links

Bore Hole ID:	1003243890	***Tag No:***	A088163
Depth M:		***Contractor:***	6607

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Year Completed:	2009	**Latitude:**	43.9425842994197
Well Completed Dt:	08/31/2009	**Longitude:**	-79.3796375632523
Audit No:	M05639	**Y:**	43.94258429651225
Path:	713\7137317.pdf	**X:**	-79.37963741120961

Links

Bore Hole ID:	1003243872	**Tag No:**	A088163
Depth M:		**Contractor:**	6607
Year Completed:	2009	**Latitude:**	43.9424378259843
Well Completed Dt:	08/30/2009	**Longitude:**	-79.3794670939244
Audit No:	M05639	**Y:**	43.94243782357463
Path:	713\7137317.pdf	**X:**	-79.37946694247736

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27 **2 of 2** **E/206.1** **256.8 / -1.05** **CENOVUS ENERGY INC.**
2210 STOUFFVILLE RD GORMLEY, ON L0H 1G0
Canada
ON L0H 1G0
EBR

EBR Registry No:	019-7330	**Decision Posted:**	
Ministry Ref No:	WO 14024545	**Exception Posted:**	
Notice Type:	Instrument	**Section:**	Liquid Fuels Handling Code (Ontario Regulation 217/01)
Notice Stage:	Proposal	**Act 1:**	Technical Standards & Safety Act, 2000
Notice Date:		**Act 2:**	Technical Standards and Safety Act, 2000
Proposal Date:	July 7, 2023	**Site Location Map:**	43.942149,-79.379707
Year:	2023		

Instrument Type: Approval for variance from the Liquid Fuels Handling Code
Off Instrument Name: Variance from the Liquid Fuels Handling Code
Posted By: Technical Standards and Safety Authority (TSSA)
Company Name:
Site Address: 2210 STOUFFVILLE RD
GORMLEY,
ON
L0H 1G0
Canada
Location Other:
Proponent Name: CENOVUS ENERGY INC.
Proponent Address: CENOVUS ENERGY INC.
225 6 AVE SW,
CALGARY,
AB
T2P 1N2
Canada
Comment Period: July 7, 2023 - August 6, 2023 (30 days) Open
URL: https://ero.ontario.ca/notice/019-7330

Site Location Details:

Gas station

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28 **1 of 1** **S/206.9** **253.2 / -4.64** **lot 35 con 3**
ON
WWIS

Well ID:	6920546	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:		**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	08/16/1989
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	55006	**Contractor:**	4743

Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/692\6920546.pdf

Additional Detail(s) (Map)

Well Completed Date: 06/09/1989
Year Completed: 1989
Depth (m): 15.24
Latitude: 43.9404065399012
Longitude: -79.3822548037251
Path: 692\6920546.pdf

Bore Hole Information

Bore Hole ID:	10510864	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629831.70
Code OB Desc:		**North83:**	4866526.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	5
Date Completed:	06/09/1989	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	wwr

Loc Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 932803088
Layer: 1
Color: 6
General Color: BROWN
Mat1: 02
Most Common Material: TOPSOIL
Mat2: 85
Mat2 Desc: SOFT
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 4.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932803091
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 73
Mat3 Desc: HARD
Formation Top Depth: 27.0
Formation End Depth: 36.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932803089
Layer: 2
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 28
Mat2 Desc: SAND
Mat3:
Mat3 Desc:
Formation Top Depth: 4.0
Formation End Depth: 16.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932803093
Layer: 6
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 42.0
Formation End Depth: 47.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932803092
Layer: 5
Color: 2
General Color: GREY
Mat1: 10
Most Common Material: COARSE SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 36.0

Formation End Depth:	42.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932803094
Layer:	7
Color:	8
General Color:	BLACK
Mat1:	10
Most Common Material:	COARSE SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	47.0
Formation End Depth:	50.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932803090
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Mat2 Desc:	SAND
Mat3:	
Mat3 Desc:	
Formation Top Depth:	16.0
Formation End Depth:	27.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	966920546
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	11059434
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930824795
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	47.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch

Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933397178
Layer: 1
Slot: 025
Screen Top Depth: 47.0
Screen End Depth: 50.0
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 6.0

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 996920546
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth: 40.0
Pumping Rate:
Flowing Rate: 2.0
Recommended Pump Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 2
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934363437
Test Type: Recovery
Test Duration: 15
Test Level: 5.0
Test Level UOM: ft

Water Details

Water ID: 934003390
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 47.0
Water Found Depth UOM: ft

Links

Bore Hole ID: 10510864
Depth M: 15.24
Year Completed: 1989
Well Completed Dt: 06/09/1989
Audit No: 55006
Path: 692\6920546.pdf
Tag No:
Contractor: 4743
Latitude: 43.9404065399012
Longitude: -79.3822548037251
Y: 43.94040653773192
X: -79.38225465214755

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
29	1 of 1	SSW/208.1	253.6 / -4.28	DONER RD lot 35 con 3 STOUFFILLE ON	WWIS

Well ID: 7217145
Construction Date:
Use 1st:
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: Z141269
Tag: A124635
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src:
Date Received: 02/28/2014
Selected Flag: TRUE
Abandonment Rec:
Contractor: 5459
Form Version: 7
Owner:
County: YORK
Lot: 035
Concession: 03
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:
Municipality: WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/721\7217145.pdf

Additional Detail(s) (Map)

Well Completed Date: 04/03/2012
Year Completed: 2012
Depth (m): 16.764
Latitude: 43.9405718305103
Longitude: -79.3831187988734
Path: 721\7217145.pdf

Bore Hole Information

Bore Hole ID: 1004717043
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 04/03/2012
Remarks:
Loc Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
Elevation:
Elevrc:
Zone: 17
East83: 629762.00
North83: 4866543.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1005093326
Layer: 2
Color: 2
General Color: GREY
Mat1: 11
Most Common Material: GRAVEL

Mat2:	06
Mat2 Desc:	SILT
Mat3:	28
Mat3 Desc:	SAND
Formation Top Depth:	20.0
Formation End Depth:	25.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1005093325
Layer:	1
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	85
Mat2 Desc:	SOFT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	20.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1005093327
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	85
Mat2 Desc:	SOFT
Mat3:	
Mat3 Desc:	
Formation Top Depth:	25.0
Formation End Depth:	41.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1005093328
Layer:	4
Color:	2
General Color:	GREY
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	28
Mat2 Desc:	SAND
Mat3:	77
Mat3 Desc:	LOOSE
Formation Top Depth:	41.0
Formation End Depth:	55.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1005093344
Layer:	1
Plug From:	0.0
Plug To:	20.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1005093343
Method Construction Code:	B
Method Construction:	Other Method
Other Method Construction:	AIR ROTARY

Pipe Information

Pipe ID:	1005093323
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1005093331
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	52.0
Depth To:	0.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1005093332
Layer:	1
Slot:	14
Screen Top Depth:	52.0
Screen End Depth:	55.0
Screen Material:	1
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	6.0

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	1005093324
Pump Set At:	
Static Level:	-3.0
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	10.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	0
Pumping Duration HR:	

Pumping Duration MIN:
Flowing:

Draw Down & Recovery

Pump Test Detail ID: 1005093336
Test Type: Draw Down
Test Duration: 4
Test Level: -6.300000190734863
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005093338
Test Type: Draw Down
Test Duration: 10
Test Level: -9.800000190734863
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005093339
Test Type: Draw Down
Test Duration: 15
Test Level: 10.600000381469727
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005093340
Test Type: Draw Down
Test Duration: 30
Test Level: 11.800000190734863
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005093341
Test Type: Draw Down
Test Duration: 40
Test Level: 12.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005093342
Test Type: Draw Down
Test Duration: 60
Test Level: 12.800000190734863
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1005093335
Test Type: Draw Down
Test Duration: 3
Test Level: -5.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:	1005093333
Test Type:	Draw Down
Test Duration:	1
Test Level:	0.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1005093334
Test Type:	Draw Down
Test Duration:	2
Test Level:	-2.5999999046325684
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	1005093337
Test Type:	Draw Down
Test Duration:	5
Test Level:	-7.300000190734863
Test Level UOM:	ft

Water Details

Water ID:	1005093330
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	55.0
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1005093329
Diameter:	6.0
Depth From:	0.0
Depth To:	55.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

Links

Bore Hole ID:	1004717043	***Tag No:***	A124635
Depth M:	16.764	***Contractor:***	5459
Year Completed:	2012	***Latitude:***	43.9405718305103
Well Completed Dt:	04/03/2012	***Longitude:***	-79.3831187988734
Audit No:	Z141269	***Y:***	43.94057182906907
Path:	721\7217145.pdf	***X:***	-79.38311864790343

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
30	1 of 1	S/209.6	253.3 / -4.57	lot 35 con 3 ON	WWIS

Well ID:	6914861	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:	0	***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	01/12/1979
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	

Audit No:		**Contractor:**	2407
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)		
Site Info:			

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	03/10/1978
Year Completed:	1978
Depth (m):	18.288
Latitude:	43.9403790107286
Longitude:	-79.3822181697958
Path:	

Bore Hole Information

Bore Hole ID:	10505432	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629834.70
Code OB Desc:		**North83:**	4866523.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	4
Date Completed:	03/10/1978	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4
Loc Method Desc:	Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	932772651
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Overburden and Bedrock

Materials Interval

Formation ID:	932772652
Layer:	2
Color:	3
General Color:	BLUE
Mat1:	28
Most Common Material:	SAND
Mat2:	05
Mat2 Desc:	CLAY
Mat3:	12
Mat3 Desc:	STONES
Formation Top Depth:	1.0
Formation End Depth:	60.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	966914861
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	11054002
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930818537
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	60.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933393441
Layer:	1
Slot:	012
Screen Top Depth:	56.0
Screen End Depth:	62.0
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	5.0

Results of Well Yield Testing

Pumping Test Method Desc:	BAILER
Pump Test ID:	996914861
Pump Set At:	
Static Level:	0.0
Final Level After Pumping:	64.0

Recommended Pump Depth:	45.0
Pumping Rate:	8.0
Flowing Rate:	
Recommended Pump Rate:	7.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934366977
Test Type:	Recovery
Test Duration:	15
Test Level:	50.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934876842
Test Type:	Recovery
Test Duration:	45
Test Level:	31.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934627018
Test Type:	Recovery
Test Duration:	30
Test Level:	40.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	935141204
Test Type:	Recovery
Test Duration:	60
Test Level:	23.0
Test Level UOM:	ft

Water Details

Water ID:	933998049
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	60.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10505432	***Tag No:***	
Depth M:	18.288	***Contractor:***	2407
Year Completed:	1978	***Latitude:***	43.9403790107286
Well Completed Dt:	03/10/1978	***Longitude:***	-79.3822181697958
Audit No:		***Y:***	43.9403790087569

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Path:				X: -79.38221801886446	

31	1 of 1	SSE/214.2	253.9 / -3.93	lot 35 con 3 ON	WWIS

Well ID: 6903221
Construction Date:
Use 1st: Domestic
Use 2nd: 0
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No:
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 11/12/1952
Selected Flag: TRUE
Abandonment Rec:
Contractor: 2419
Form Version: 1
Owner:
County: YORK
Lot: 035
Concession: 03
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:
Municipality: WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/690\6903221.pdf

Additional Detail(s) (Map)

Well Completed Date: 08/19/1952
Year Completed: 1952
Depth (m): 7.62
Latitude: 43.940478365587
Longitude: -79.3809694537928
Path: 690\6903221.pdf

Bore Hole Information

Bore Hole ID: 10493950
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 08/19/1952
Remarks:
Elevation:
Elevrc:
Zone: 17
East83: 629934.70
North83: 4866536.00
Org CS:
UTMRC: 5
UTMRC Desc: margin of error : 100 m - 300 m
Location Method: p5
Loc Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 932718706
Layer: 1
Color:

General Color:
Mat1: 23
Most Common Material: PREVIOUSLY DUG
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 15.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932718707
Layer: 2
Color:
General Color:
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 15.0
Formation End Depth: 20.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932718708
Layer: 3
Color:
General Color:
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 20.0
Formation End Depth: 25.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 966903221
Method Construction Code: 8
Method Construction: Jetting
Other Method Construction:

Pipe Information

Pipe ID: 11042520
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID:	930806187
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	25.0
Casing Diameter:	2.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	996903221
Pump Set At:	
Static Level:	5.0
Final Level After Pumping:	5.0
Recommended Pump Depth:	
Pumping Rate:	4.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	72
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933986869
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	20.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10493950	**Tag No:**	
Depth M:	7.62	**Contractor:**	2419
Year Completed:	1952	**Latitude:**	43.940478365587
Well Completed Dt:	08/19/1952	**Longitude:**	-79.3809694537928
Audit No:		**Y:**	43.94047836365847
Path:	690\6903221.pdf	**X:**	-79.38096930261955

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32 | ***1 of 1*** | ***SW/220.9*** | ***253.1 / -4.77*** | ***lot 35 con 3 ON*** | ***WWIS***

Well ID:	6914920	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	03/20/1979
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	5459
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK

Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)		
Site Info:			

PDF URL (Map):

Additional Detail(s) (Map)

Well Completed Date:	12/15/1978
Year Completed:	1978
Depth (m):	23.4696
Latitude:	43.9405766426238
Longitude:	-79.3834588327969
Path:	

Bore Hole Information

Bore Hole ID:	10505490	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629734.70
Code OB Desc:		**North83:**	4866543.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	4
Date Completed:	12/15/1978	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4
Loc Method Desc:	Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	932772866
Layer:	5
Color:	
General Color:	
Mat1:	00
Most Common Material:	UNKNOWN TYPE
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	50.0
Formation End Depth:	77.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932772863
Layer:	2

Color:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2:	12
Mat2 Desc:	STONES
Mat3:	26
Mat3 Desc:	ROCK
Formation Top Depth:	2.0
Formation End Depth:	30.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932772865
Layer:	4
Color:	2
General Color:	GREY
Mat1:	28
Most Common Material:	SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	40.0
Formation End Depth:	50.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932772862
Layer:	1
Color:	8
General Color:	BLACK
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	2.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932772864
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	
Mat3 Desc:	
Formation Top Depth:	30.0
Formation End Depth:	40.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	966914920
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	11054060
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930818595
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	47.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933393488
Layer:	1
Slot:	014
Screen Top Depth:	77.0
Screen End Depth:	80.0
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	5.0

Results of Well Yield Testing

Pumping Test Method Desc:	BAILER
Pump Test ID:	996914920
Pump Set At:	
Static Level:	15.0
Final Level After Pumping:	35.0
Recommended Pump Depth:	49.0
Pumping Rate:	4.0
Flowing Rate:	
Recommended Pump Rate:	4.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	2
Pumping Duration HR:	2
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	935141234
Test Type:	Draw Down
Test Duration:	60
Test Level:	35.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934367012
Test Type:	Draw Down
Test Duration:	15
Test Level:	25.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934627048
Test Type:	Draw Down
Test Duration:	30
Test Level:	30.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934876872
Test Type:	Draw Down
Test Duration:	45
Test Level:	33.0
Test Level UOM:	ft

Water Details

Water ID:	933998108
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	45.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10505490	***Tag No:***	
Depth M:	23.4696	***Contractor:***	5459
Year Completed:	1978	***Latitude:***	43.9405766426238
Well Completed Dt:	12/15/1978	***Longitude:***	-79.3834588327969
Audit No:		***Y:***	43.94057664093221
Path:		***X:***	-79.38345868168885

33	***1 of 9***	***E/227.9***	***256.9 / -0.94***	***DONNA INC.*** ***WOODBINE AVE./STOUFFVILLE RD.*** ***WHITCHURCH-STOUFFVILLE ON***	***CA***

Certificate #:	3-1258-98-
Application Year:	98
Issue Date:	8/27/1998
Approval Type:	Municipal sewage
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Client Postal Code:					
Project Description:					
Contaminants:					
Emission Control:					

33	2 of 9	E/227.9	256.9 / -0.94	PETER KOUGIOUMTZIS STOUFFVILLE RD & WOODBINE AV GORMLEY ON	PRT

Location ID:	5437
Type:	retail
Expiry Date:	1994-09-30
Capacity (L):	108800
Licence #:	0050558001

33	3 of 9	E/227.9	256.9 / -0.94	JOHN GARDELIS JOHNS AUTO SERVICE STOUFFVILLE RD & WOODBINE AV GORMLEY ON	PRT

Location ID:	5437
Type:	retail
Expiry Date:	1995-12-31
Capacity (L):	108800
Licence #:	0076437235

33	4 of 9	E/227.9	256.9 / -0.94	ALL-WAY TRANSPORTATION CORPORATION STOUFFVILLE SIDE ROAD WOODBINE AVE. STOUFFVILLE ON L4A 7Z9	GEN

Generator No:	ON0024503
SIC Code:	4573
SIC Description:	SCHOOL BUS OPER.
Approval Years:	88,89
PO Box No:	
Country:	
Status:	
Co Admin:	
Choice of Contact:	
Phone No Admin:	
Contaminated Facility:	
MHSW Facility:	

Detail(s)

Waste Class:	213
Waste Class Name:	PETROLEUM DISTILLATES
Waste Class:	252
Waste Class Name:	WASTE OILS & LUBRICANTS

33	5 of 9	E/227.9	256.9 / -0.94	ALL-WAY (OUT OF BUSINESS) STOUFFVILLE SIDE ROAD WOODBINE AVE. STOUFFVILLE ON L4A 7Z9	GEN

Generator No:	ON0024503
SIC Code:	4573
SIC Description:	SCHOOL BUS OPER.
Approval Years:	90
PO Box No:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

33	*6 of 9*	*E/227.9*	*256.9 / -0.94*	*ALL-WAY (OUT OF BUSINESS) 02-237 STOUFFVILLE SIDE ROAD WOODBINE AVE. STOUFFVILLE ON L4A 7Z9*	*GEN*

Generator No: ON0024503
SIC Code: 4573
SIC Description: SCHOOL BUS OPER.
Approval Years: 92,93,94,95,96,97
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

33	*7 of 9*	*E/227.9*	*256.9 / -0.94*	*ALL-WAY (OUT OF BUSINESS) STOUFFVILLE SIDE ROAD, WOODBINE AVENUE STOUFFVILLE ON L4A 7Z9*	*GEN*

Generator No: ON0024503
SIC Code: 4573
SIC Description: SCHOOL BUS OPER.
Approval Years: 98
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

33	*8 of 9*	*E/227.9*	*256.9 / -0.94*	*Northeast corner of intersection of Stouffville Road and Woodbine<UNOFFICIAL> Whitchurch-Stouffville ON*	*SPL*

Ref No: 3606-6BEKGB
Site No:
Incident Dt: 4/13/2005
Year:
Incident Cause: Other Transport Accident
Incident Event:
Environment Impact: Not Anticipated
Nature of Impact: Soil Contamination
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 4/13/2005
Dt Document Closed:
Municipality No:
System Facility Address:
Client Type:
Call Report Location Geodata:
Contaminant Code:

Contaminant Qty: 204.6 L
Nature of Damage:
Discharger Report: 2
Material Group: Oil
Health/Env Conseq:
Agency Involved:
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:

Contaminant Name:	DIESEL FUEL
Contaminant Limit 1:	
Contam Limit Freq 1:	
Contaminant UN No 1:	
Receiving Medium:	Land
Receiving Environment:	
Incident Reason:	Equipment Failure
Incident Summary:	Stouffville: 45 gall. diesel to road and ditch
Site Region:	
Site Municipality:	Whitchurch-Stouffville
Activity Preceding Spill:	
Property 2nd Watershed:	
Property Tertiary Watershed:	
Sector Type:	Other Motor Vehicle
SAC Action Class:	Spill to Land
Source Type:	
Site County/District:	
Site Geo Ref Meth:	
Site District Office:	York-Durham
Nearest Watercourse:	
Site Name:	Northeast corner of intersection of Stouffville Road and Woodbine<UNOFFICIAL>
Site Address:	
Client Name:	

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33 | ***9 of 9*** | ***E/227.9*** | ***256.9 / -0.94*** | ***Woodbine Ave., and Stouffville Rd. Richmond Hill ON*** | ***SPL***

Ref No:	6703-6BEJVV	**Contaminant Qty:**	204 L
Site No:		**Nature of Damage:**	
Incident Dt:	4/13/2005	**Discharger Report:**	2
Year:		**Material Group:**	Oil
Incident Cause:	Other Transport Accident	**Health/Env Conseq:**	
Incident Event:		**Agency Involved:**	
Environment Impact:	Possible	**Site Lot:**	
Nature of Impact:		**Site Conc:**	
MOE Response:		**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Map Datum:**	
MOE Reported Dt:	4/13/2005	**Northing:**	
Dt Document Closed:		**Easting:**	
Municipality No:			
System Facility Address:			
Client Type:			
Call Report Location Geodata:			
Contaminant Code:			
Contaminant Name:	DIESEL FUEL		
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	Land		
Receiving Environment:			
Incident Reason:	Spill		
Incident Summary:	Gormley, Diesel to ground		
Site Region:			
Site Municipality:	Richmond Hill		
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:			
SAC Action Class:			
Source Type:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:	York-Durham		
Nearest Watercourse:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Site Name: Plaza parking lot, Gormley<UNOFFICIAL>
Site Address:
Client Name:

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34 | **1 of 1** | **SW/228.8** | **253.0 / -4.88** | **lot 1 con 3 ON** | **WWIS**

Well ID:	6908757	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	11/20/1968
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	5420
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	001
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: WHITCHURCH-STOUFFVILLE TOWN (WHITCHURCH TWP)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/690\6908757.pdf

Additional Detail(s) (Map)

Well Completed Date: 06/05/1968
Year Completed: 1968
Depth (m): 10.3632
Latitude: 43.9407636918338
Longitude: -79.3839521742697
Path: 690\6908757.pdf

Bore Hole Information

Bore Hole ID:	10499441	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629694.70
Code OB Desc:		**North83:**	4866563.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	4
Date Completed:	06/05/1968	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	932743726
Layer:	1
Color:	
General Color:	
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932743727
Layer:	2
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932743728
Layer:	3
Color:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	10.0
Formation End Depth:	30.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932743729
Layer:	4
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	09
Mat2 Desc:	MEDIUM SAND
Mat3:	
Mat3 Desc:	
Formation Top Depth:	30.0
Formation End Depth:	34.0

Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 966908757
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID: 11048011
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930811977
Layer: 1
Material: 3
Open Hole or Material: CONCRETE
Depth From:
Depth To: 34.0
Casing Diameter: 34.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 996908757
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth: 32.0
Pumping Rate: 5.0
Flowing Rate:
Recommended Pump Rate: 4.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR:
Pumping Duration MIN:
Flowing: Yes

Water Details

Water ID: 933992014
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 30.0
Water Found Depth UOM: ft

Links

Bore Hole ID: 10499441 ***Tag No:***

Depth M:	10.3632	**Contractor:**	5420
Year Completed:	1968	**Latitude:**	43.9407636918338
Well Completed Dt:	06/05/1968	**Longitude:**	-79.3839521742697
Audit No:		**Y:**	43.94076368949121
Path:	690\6908757.pdf	**X:**	-79.38395202279362

35 | **1 of 1** | **S/229.6** | **252.8 / -5.08** | **lot 35 con 3 ON** | **WWIS**

Well ID:	6910488	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	09/10/1971
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	1350
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/691\6910488.pdf

Additional Detail(s) (Map)

Well Completed Date:	06/01/1971
Year Completed:	1971
Depth (m):	16.4592
Latitude:	43.9401990105496
Longitude:	-79.3822230518446
Path:	691\6910488.pdf

Bore Hole Information

Bore Hole ID:	10501133	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629834.70
Code OB Desc:		**North83:**	4866503.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	4
Date Completed:	06/01/1971	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 932751256
Layer: 1
Color: 5
General Color: YELLOW
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 4.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932751257
Layer: 2
Color: 3
General Color: BLUE
Mat1: 05
Most Common Material: CLAY
Mat2: 13
Mat2 Desc: BOULDERS
Mat3:
Mat3 Desc:
Formation Top Depth: 4.0
Formation End Depth: 16.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932751258
Layer: 3
Color: 3
General Color: BLUE
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3:
Mat3 Desc:
Formation Top Depth: 16.0
Formation End Depth: 26.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932751259
Layer: 4
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2: 09
Mat2 Desc: MEDIUM SAND
Mat3:
Mat3 Desc:
Formation Top Depth: 26.0

Formation End Depth:	31.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932751260
Layer:	5
Color:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	31.0
Formation End Depth:	54.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	966910488
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	11049703
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930813782
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	54.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	996910488
Pump Set At:	
Static Level:	
Final Level After Pumping:	9.0
Recommended Pump Depth:	10.0
Pumping Rate:	20.0
Flowing Rate:	20.0
Recommended Pump Rate:	15.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR

Pumping Test Method:	1
Pumping Duration HR:	28
Pumping Duration MIN:	0
Flowing:	Yes

Draw Down & Recovery

Pump Test Detail ID:	934877754
Test Type:	Recovery
Test Duration:	45
Test Level:	0.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	935147708
Test Type:	Recovery
Test Duration:	60
Test Level:	0.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934356008
Test Type:	Recovery
Test Duration:	15
Test Level:	0.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934626971
Test Type:	Recovery
Test Duration:	30
Test Level:	0.0
Test Level UOM:	ft

Water Details

Water ID:	933993722
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	54.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10501133	***Tag No:***	
Depth M:	16.4592	***Contractor:***	1350
Year Completed:	1971	***Latitude:***	43.9401990105496
Well Completed Dt:	06/01/1971	***Longitude:***	-79.3822230518446
Audit No:		***Y:***	43.94019900897161
Path:	691\6910488.pdf	***X:***	-79.38222290032427

36	***1 of 1***	***S/231.3***	***253.4 / -4.46***	***lot 35 con 3 ON***	***WWIS***

Well ID:	6910674	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	

Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	12/29/1971
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	5459
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/691\6910674.pdf

Additional Detail(s) (Map)

Well Completed Date: 04/19/1971
Year Completed: 1971
Depth (m): 7.62
Latitude: 43.9401910719462
Longitude: -79.381662560301
Path: 691\6910674.pdf

Bore Hole Information

Bore Hole ID:	10501319	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629879.70
Code OB Desc:		**North83:**	4866503.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	4
Date Completed:	04/19/1971	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 932752159
Layer: 4
Color: 3
General Color: BLUE
Mat1: 08
Most Common Material: FINE SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 20.0

Formation End Depth: 25.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932752156
Layer: 1
Color:
General Color:
Mat1: 02
Most Common Material: TOPSOIL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 1.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932752157
Layer: 2
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 1.0
Formation End Depth: 9.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932752158
Layer: 3
Color: 3
General Color: BLUE
Mat1: 05
Most Common Material: CLAY
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 9.0
Formation End Depth: 20.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 966910674
Method Construction Code: 6
Method Construction: Boring
Other Method Construction:

Pipe Information

Pipe ID:	11049889
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930813987
Layer:	1
Material:	3
Open Hole or Material:	CONCRETE
Depth From:	
Depth To:	25.0
Casing Diameter:	30.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	996910674
Pump Set At:	
Static Level:	0.0
Final Level After Pumping:	
Recommended Pump Depth:	20.0
Pumping Rate:	
Flowing Rate:	1.0
Recommended Pump Rate:	5.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	Yes

Water Details

Water ID:	933993908
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	20.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10501319	***Tag No:***	
Depth M:	7.62	***Contractor:***	5459
Year Completed:	1971	***Latitude:***	43.9401910719462
Well Completed Dt:	04/19/1971	***Longitude:***	-79.381662560301
Audit No:		***Y:***	43.940191069573245
Path:	691\6910674.pdf	***X:***	-79.38166240836081

37	***1 of 1***	***E/232.2***	***258.0 / 0.12***	***Woodbine Avenue Stouffville ON***	***EHS***

Order No:	20060329006	***Nearest Intersection:***	
Status:	C	***Municipality:***	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Report Type:	Custom Report	**Client Prov/State:**	ON
Report Date:	3/30/2006	**Search Radius (km):**	0.25
Date Received:	3/29/2006	**X:**	-79.379133
Previous Site Name:		**Y:**	43.942573
Lot/Building Size:			
Additional Info Ordered:			

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38 | **1 of 2** | **ENE/235.6** | **258.9 / 1.08** | **11 Gordon Collins Drive, Whitchurch-Stouffville ON L0H 1G0** | **EHS**

Order No:	20320900162	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	14-DEC-20	**Search Radius (km):**	.25
Date Received:	09-DEC-20	**X:**	-79.3797185
Previous Site Name:		**Y:**	43.9436003
Lot/Building Size:			
Additional Info Ordered:			

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38 | **2 of 2** | **ENE/235.6** | **258.9 / 1.08** | **11 Gordon Collins Drive, Whitchurch-Stouffville ON L0H 1G0** | **EHS**

Order No:	20320900162	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	14-DEC-20	**Search Radius (km):**	.25
Date Received:	09-DEC-20	**X:**	-79.3797185
Previous Site Name:		**Y:**	43.9436003
Lot/Building Size:			
Additional Info Ordered:			

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39 | **1 of 1** | **E/236.4** | **256.9 / -1.00** | **Woodbine Avenue & Stouffville Road Gormley ON** | **EHS**

Order No:	20120316021	**Nearest Intersection:**	
Status:	C	**Municipality:**	Whitchurch-Stouffville
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	3/27/2012 2:44:31 PM	**Search Radius (km):**	0.25
Date Received:	3/16/2012 2:41:22 PM	**X:**	-79.379106
Previous Site Name:	Rice Commercial Group	**Y:**	43.941839
Lot/Building Size:			
Additional Info Ordered:			

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40 | **1 of 1** | **ESE/240.0** | **255.7 / -2.13** | **lot 35 con 3 ON** | **WWIS**

Well ID:	6920730	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:		**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	10/23/1989
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	58456	**Contractor:**	5459
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	03

Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/692\6920730.pdf

Additional Detail(s) (Map)

Well Completed Date:	10/06/1989
Year Completed:	1989
Depth (m):	25.6032
Latitude:	43.9411141730695
Longitude:	-79.3794569539929
Path:	692\6920730.pdf

Bore Hole Information

Bore Hole ID:	10511046	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	630054.70
Code OB Desc:		**North83:**	4866609.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	5
Date Completed:	10/06/1989	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	932804091
Layer:	1
Color:	6
General Color:	BROWN
Mat1:	05
Most Common Material:	CLAY
Mat2:	81
Mat2 Desc:	SANDY
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	9.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932804092
Layer:	2
Color:	2
General Color:	GREY

Mat1: 05
Most Common Material: CLAY
Mat2: 81
Mat2 Desc: SANDY
Mat3:
Mat3 Desc:
Formation Top Depth: 9.0
Formation End Depth: 52.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932804093
Layer: 3
Color: 2
General Color: GREY
Mat1: 28
Most Common Material: SAND
Mat2: 12
Mat2 Desc: STONES
Mat3:
Mat3 Desc:
Formation Top Depth: 52.0
Formation End Depth: 79.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932804094
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 18
Mat2 Desc: SANDSTONE
Mat3:
Mat3 Desc:
Formation Top Depth: 79.0
Formation End Depth: 84.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 966920730
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 11059616
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930825016

Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 73.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933397306
Layer: 1
Slot: 012
Screen Top Depth: 73.0
Screen End Depth: 79.0
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 6.0

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 996920730
Pump Set At:
Static Level:
Final Level After Pumping: 73.0
Recommended Pump Depth: 65.0
Pumping Rate: 25.0
Flowing Rate:
Recommended Pump Rate: 20.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 2
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 935151787
Test Type: Draw Down
Test Duration: 60
Test Level: 73.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934363971
Test Type: Draw Down
Test Duration: 15
Test Level: 73.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934630060
Test Type: Draw Down
Test Duration: 30

Test Level: 73.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934879831
Test Type: Draw Down
Test Duration: 45
Test Level: 73.0
Test Level UOM: ft

Water Details

Water ID: 934003570
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 73.0
Water Found Depth UOM: ft

Links

Bore Hole ID: 10511046
Depth M: 25.6032
Year Completed: 1989
Well Completed Dt: 10/06/1989
Audit No: 58456
Path: 692\6920730.pdf
Tag No:
Contractor: 5459
Latitude: 43.9411141730695
Longitude: -79.3794569539929
Y: 43.941114170597004
X: -79.37945680241609

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41 | **1 of 1** | **SSW/240.1** | **252.9 / -4.99** | **lot 35 con 4 ON** | **WWIS**

Well ID: 6923367
Construction Date:
Use 1st: Domestic
Use 2nd:
Final Well Status: Water Supply
Water Type:
Casing Material:
Audit No: 156363
Tag:
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)
Site Info:
Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src: 1
Date Received: 09/27/1995
Selected Flag: TRUE
Abandonment Rec:
Contractor: 1413
Form Version: 1
Owner:
County: YORK
Lot: 035
Concession: 04
Concession Name: CON
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/692\6923367.pdf

Additional Detail(s) (Map)

Well Completed Date: 08/22/1995
Year Completed: 1995
Depth (m): 23.7744
Latitude: 43.9402187145025
Longitude: -79.3829788490366

Path: 692\6923367.pdf

Bore Hole Information

Bore Hole ID:	10513669	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	629774.00
Code OB Desc:		***North83:***	4866504.00
Open Hole:		***Org CS:***	N83
Cluster Kind:		***UTMRC:***	4
Date Completed:	08/22/1995	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	
Loc Method Desc:			
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	932818940
Layer:	2
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	73
Mat2 Desc:	HARD
Mat3:	
Mat3 Desc:	
Formation Top Depth:	8.0
Formation End Depth:	50.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932818943
Layer:	5
Color:	6
General Color:	BROWN
Mat1:	11
Most Common Material:	GRAVEL
Mat2:	28
Mat2 Desc:	SAND
Mat3:	31
Mat3 Desc:	COARSE GRAVEL
Formation Top Depth:	74.0
Formation End Depth:	78.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932818939
Layer:	1
Color:	8
General Color:	BLACK

Mat1: 02
Most Common Material: TOPSOIL
Mat2: 85
Mat2 Desc: SOFT
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 8.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932818942
Layer: 4
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 74
Mat3 Desc: LAYERED
Formation Top Depth: 58.0
Formation End Depth: 74.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932818941
Layer: 3
Color: 2
General Color: GREY
Mat1: 11
Most Common Material: GRAVEL
Mat2: 06
Mat2 Desc: SILT
Mat3: 28
Mat3 Desc: SAND
Formation Top Depth: 50.0
Formation End Depth: 58.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933216397
Layer: 1
Plug From: 0.0
Plug To: 10.0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933216398
Layer: 2
Plug From: 10.0
Plug To: 73.0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID:	933216399
Layer:	3
Plug From:	73.0
Plug To:	75.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	966923367
Method Construction Code:	4
Method Construction:	Rotary (Air)
Other Method Construction:	

Pipe Information

Pipe ID:	11062239
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930827925
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	75.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Casing

Casing ID:	930827926
Layer:	2
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	15.0
Casing Diameter:	9.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	933399123
Layer:	1
Slot:	030
Screen Top Depth:	75.0
Screen End Depth:	78.0
Screen Material:	
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	6.0

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 996923367
Pump Set At:
Static Level: -8.0
Final Level After Pumping: 69.0
Recommended Pump Depth: 73.0
Pumping Rate: 6.0
Flowing Rate: 1.0
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: Yes

Draw Down & Recovery

Pump Test Detail ID: 935150257
Test Type: Draw Down
Test Duration: 60
Test Level: 69.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934877099
Test Type: Draw Down
Test Duration: 45
Test Level: 69.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934361873
Test Type: Draw Down
Test Duration: 15
Test Level: 69.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934636281
Test Type: Draw Down
Test Duration: 30
Test Level: 69.0
Test Level UOM: ft

Water Details

Water ID: 934005906
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 78.0
Water Found Depth UOM: ft

Links

Bore Hole ID:	10513669	**Tag No:**	
Depth M:	23.7744	**Contractor:**	1413
Year Completed:	1995	**Latitude:**	43.9402187145025
Well Completed Dt:	08/22/1995	**Longitude:**	-79.3829788490366
Audit No:	156363	**Y:**	43.940218712539604
Path:	692\6923367.pdf	**X:**	-79.38297869764503

42 **1 of 1** **SSW/241.4** **252.9 / -4.99** **4 DONER ST lot 35 con 3 GORMLEY ON** **WWIS**

Well ID:	7201427	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Abandoned-Supply	**Date Received:**	05/09/2013
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z168301	**Contractor:**	5459
Tag:		**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/720\7201427.pdf

Additional Detail(s) (Map)

Well Completed Date: 04/20/2013
Year Completed: 2013
Depth (m):
Latitude: 43.9402098907899
Longitude: -79.3829915484012
Path: 720\7201427.pdf

Bore Hole Information

Bore Hole ID:	1004290888	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629773.00
Code OB Desc:		**North83:**	4866503.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	04/20/2013	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr
Loc Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Method of Construction & Well Use

Method Construction ID: 1004803181
Method Construction Code:
Method Construction:
Other Method Construction:

Pipe Information

Pipe ID: 1004803173
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1004803179
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From: 0.0
Depth To:
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1004803180
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter:

Water Details

Water ID: 1004803178
Layer:
Kind Code:
Kind:
Water Found Depth:
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1004803177
Diameter:
Depth From:
Depth To:
Hole Depth UOM: ft
Hole Diameter UOM: inch

Links

Bore Hole ID: 1004290888 ***Tag No:***
Depth M: ***Contractor:*** 5459

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Year Completed:	2013	**Latitude:**	43.9402098907899
Well Completed Dt:	04/20/2013	**Longitude:**	-79.3829915484012
Audit No:	Z168301	**Y:**	43.94020988893414
Path:	720\7201427.pdf	**X:**	-79.38299139622661

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43 **1 of 9** **WNW/246.1** **257.9 / 0.04**

Maxim Group General Contracting Limited
56 Gordan Collings Dr
Whitchurch-Stouffville ON

SPL

Ref No:	6786-89DLYR	**Contaminant Qty:**	0 other - see incident description
Site No:		**Nature of Damage:**	
Incident Dt:		**Discharger Report:**	
Year:		**Material Group:**	
Incident Cause:	Container Leak (Fuel Tank Barrels)	**Health/Env Conseq:**	
Incident Event:		**Agency Involved:**	
Environment Impact:	Possible	**Site Lot:**	
Nature of Impact:	Soil Contamination	**Site Conc:**	
MOE Response:	No Field Response	**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Map Datum:**	
MOE Reported Dt:	9/17/2010	**Northing:**	
Dt Document Closed:		**Easting:**	
Municipality No:			
System Facility Address:			
Client Type:			
Call Report Location Geodata:			
Contaminant Code:	13		
Contaminant Name:	DIESEL FUEL		
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:			
Receiving Environment:			
Incident Reason:			
Incident Summary:	Maxim Group: leaking diesel/oil drums		
Site Region:			
Site Municipality:			
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:	Other		
SAC Action Class:	Land Spills		
Source Type:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:	Maxim Group<UNOFFICIAL>		
Site Address:			
Client Name:			

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43 **2 of 9** **WNW/246.1** **257.9 / 0.04**

Maxim Group General Contracting Limited
56 Gordon Collins Dr
Gormley ON L0H 1G0

GEN

Generator No:	ON4195400
SIC Code:	238140
SIC Description:	MASONRY CONTRACTORS
Approval Years:	2015
PO Box No:	
Country:	Canada
Status:	
Co Admin:	Lou Dimatteo
Choice of Contact:	CO_OFFICIAL

Phone No Admin: 6473932870 Ext.
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

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43 | ***3 of 9*** | ***WNW/246.1*** | ***257.9 / 0.04*** | ***Maxim Group General Contracting Limited*** | ***GEN***
56 Gordon Collins Dr
Gormley ON L0H 1G0

Generator No: ON4195400
SIC Code: 238140
SIC Description: MASONRY CONTRACTORS
Approval Years: 2014
PO Box No:
Country: Canada
Status:
Co Admin: Lou Dimatteo
Choice of Contact: CO_OFFICIAL
Phone No Admin: 6473932870 Ext.
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 221
Waste Class Name: LIGHT FUELS

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43 | ***4 of 9*** | ***WNW/246.1*** | ***257.9 / 0.04*** | ***Maxim Group General Contracting Limited*** | ***GEN***
56 Gordon Collins Dr
Gormley ON L0H 1G0

Generator No: ON4195400
SIC Code:
SIC Description:
Approval Years: As of Dec 2018
PO Box No: 249
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Class: 145 L
Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 221 I
Waste Class Name: Light fuels

Waste Class: 263 I
Waste Class Name: Misc. waste organic chemicals

---

43 **5 of 9** **WNW/246.1** **257.9 / 0.04**

Maxim Group General Contracting Limited
56 Gordon Collins Dr
Gormley ON L0H 1G0

GEN

Generator No: ON4195400
SIC Code: 238140
SIC Description: MASONRY CONTRACTORS
Approval Years: 2016
PO Box No:
Country: Canada
Status:
Co Admin: Delmas Thompson
Choice of Contact: CO_OFFICIAL
Phone No Admin: 6473932871 Ext.
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 263
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 221
Waste Class Name: LIGHT FUELS

Waste Class: 145
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

---

43 **6 of 9** **WNW/246.1** **257.9 / 0.04**

Maxim Group General Contracting Limited
56 Gordon Collins Dr
Gormley ON L0H 1G0

GEN

Generator No: ON4195400
SIC Code:
SIC Description:
Approval Years: As of Jul 2020
PO Box No: 249
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 145 L
Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 263 I
Waste Class Name: Misc. waste organic chemicals

Waste Class: 221 I

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Waste Class Name: Light fuels

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43 | **7 of 9** | **WNW/246.1** | **257.9 / 0.04** | **56 Gordon Collins Dr Gormley ON L0H 1G0** | **EHS**

Order No: 20190919008
Status: C
Report Type: Custom Report
Report Date: 23-SEP-19
Date Received: 19-SEP-19
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: Fire Insur. Maps and/or Site Plans

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -79.385141
Y: 43.943487

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43 | **8 of 9** | **WNW/246.1** | **257.9 / 0.04** | **Maxim Group General Contracting Limited 56 Gordon Collins Dr Gormley ON L0H 1G0** | **GEN**

Generator No: ON4195400
SIC Code:
SIC Description:
Approval Years: As of Nov 2021
PO Box No: 249
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 263 I
Waste Class Name: Misc. waste organic chemicals

Waste Class: 145 L
Waste Class Name: Wastes from the use of pigments, coatings and paints

Waste Class: 221 I
Waste Class Name: Light fuels

---

43 | **9 of 9** | **WNW/246.1** | **257.9 / 0.04** | **Maxim Group General Contracting Limited 56 Gordon Collins Dr Gormley ON L0H 1G0** | **GEN**

Generator No: ON4195400
SIC Code:
SIC Description:
Approval Years: As of Oct 2022
PO Box No: 249
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 145 L
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 263 I
Waste Class Name: ORGANIC LABORATORY CHEMICALS

Waste Class: 221 I
Waste Class Name: LIGHT FUELS

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44 | **1 of 1** | **SSW/247.7** | **252.9 / -4.98** | **lot 35 con 3 ON** | **WWIS**

Well ID:	6910933	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	08/01/1972
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	3414
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	YORK
Elevatn Reliabilty:		**Lot:**	035
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	CON
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: WHITCHURCH-STOUFFVILLE TOWN (MARKHAM TWP)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/691\6910933.pdf

Additional Detail(s) (Map)

Well Completed Date: 07/17/1972
Year Completed: 1972
Depth (m): 17.6784
Latitude: 43.9402131168369
Longitude: -79.3832194818226
Path: 691\6910933.pdf

Bore Hole Information

Bore Hole ID:	10501576	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	629754.70
Code OB Desc:		**North83:**	4866503.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	4
Date Completed:	07/17/1972	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4

Loc Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	932753323
Layer:	1
Color:	
General Color:	
Mat1:	02
Most Common Material:	TOPSOIL
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932753324
Layer:	2
Color:	
General Color:	
Mat1:	05
Most Common Material:	CLAY
Mat2:	28
Mat2 Desc:	SAND
Mat3:	11
Mat3 Desc:	GRAVEL
Formation Top Depth:	1.0
Formation End Depth:	38.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932753326
Layer:	4
Color:	
General Color:	
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	
Mat2 Desc:	
Mat3:	
Mat3 Desc:	
Formation Top Depth:	50.0
Formation End Depth:	58.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932753325
Layer:	3
Color:	3
General Color:	BLUE
Mat1:	05
Most Common Material:	CLAY
Mat2:	11
Mat2 Desc:	GRAVEL

Mat3:
Mat3 Desc:
Formation Top Depth: 38.0
Formation End Depth: 50.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 966910933
Method Construction Code: 1
Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 11050146
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930814272
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 54.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 933391113
Layer: 1
Slot: 010
Screen Top Depth: 54.0
Screen End Depth: 58.0
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 6.0

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 996910933
Pump Set At:
Static Level: 0.0
Final Level After Pumping: 40.0
Recommended Pump Depth: 50.0
Pumping Rate: 4.0
Flowing Rate: 2.0
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 2
Pumping Duration HR: 3

Pumping Duration MIN:	0
Flowing:	Yes

Draw Down & Recovery

Pump Test Detail ID:	934628097
Test Type:	Recovery
Test Duration:	30
Test Level:	0.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934878881
Test Type:	Recovery
Test Duration:	45
Test Level:	0.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	935140497
Test Type:	Recovery
Test Duration:	60
Test Level:	0.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934357139
Test Type:	Recovery
Test Duration:	15
Test Level:	0.0
Test Level UOM:	ft

Water Details

Water ID:	933994172
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	58.0
Water Found Depth UOM:	ft

Links

Bore Hole ID:	10501576	***Tag No:***	
Depth M:	17.6784	***Contractor:***	3414
Year Completed:	1972	***Latitude:***	43.9402131168369
Well Completed Dt:	07/17/1972	***Longitude:***	-79.3832194818226
Audit No:		***Y:***	43.94021311475854
Path:	691\6910933.pdf	***X:***	-79.38321933018203

45	***1 of 2***	***SSW/248.7***	***252.8 / -5.07***	***Enbridge Energy Distribution Inc.*** ***4 Doner St. Stouffville*** ***Whitchurch-Stouffville ON***	***SPL***

Ref No:	5717-B69SEW	***Contaminant Qty:***	0 other - see incident description
Site No:	NA	***Nature of Damage:***	
Incident Dt:	2018/11/06	***Discharger Report:***	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Year:		**Material Group:**	
Incident Cause:		**Health/Env Conseq:**	2 - Minor Environment
Incident Event:	Leak/Break	**Agency Involved:**	
Environment Impact:		**Site Lot:**	
Nature of Impact:		**Site Conc:**	
MOE Response:	No	**Site Geo Ref Accu:**	
Dt MOE Arvl on Scn:		**Site Map Datum:**	
MOE Reported Dt:	2018/11/06	**Northing:**	4866545.66
Dt Document Closed:		**Easting:**	629768.06
Municipality No:			
System Facility Address:			
Client Type:	Corporation		
Call Report Location Geodata:			
Contaminant Code:	35		
Contaminant Name:	NATURAL GAS (METHANE)		
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:	1075		
Receiving Medium:			
Receiving Environment:	Air		
Incident Reason:	Operator/Human Error		
Incident Summary:	TSSA FSB: Half Inch Plastic IP Line Strike, Made Safe - STOUFFVILLE		
Site Region:	Central		
Site Municipality:	Whitchurch-Stouffville		
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:	Miscellaneous Communal		
SAC Action Class:	TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill		
Source Type:	Pipeline/Components		
Site County/District:	Regional Municipality of York		
Site Geo Ref Meth:			
Site District Office:	York-Durham		
Nearest Watercourse:			
Site Name:	Line Strike Site<UNOFFICIAL>		
Site Address:	4 Doner St. Stouffville		
Client Name:	Enbridge Energy Distribution Inc.		

45	2 of 2	SSW/248.7	252.8 / -5.07	**TSSA INCIDENTS** **4 DONER ST,,STOUFFVILLE,ON,L0H 1G0,CA** **ON**	PINC

Incident Id:		**Pipe Material:**	
Incident No:	2435590	**Fuel Category:**	
Incident Reported Dt:	11/7/2018	**Health Impact:**	
Type:	FS-Pipeline Incident	**Environment Impact:**	
Status Code:		**Property Damage:**	
Tank Status:	Pipeline Damage Reason Est	**Service Interrupt:**	
Task No:		**Enforce Policy:**	
Spills Action Centre:		**Public Relation:**	
Fuel Type:		**Pipeline System:**	
Fuel Occurrence Tp:		**PSIG:**	
Date of Occurrence:		**Attribute Category:**	
Occurrence Start Dt:		**Regulator Location:**	
Depth:		**Method Details:**	
Customer Acct Name:	TSSA INCIDENTS		
Incident Address:	4 DONER ST,,STOUFFVILLE,ON,L0H 1G0,CA		
Operation Type:			
Pipeline Type:			
Regulator Type:			
Summary:			
Reported By:			
Affiliation:			
Occurrence Desc:			

Damage Reason:
Notes:

Unplottable Summary

Total: 14 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	The Regional Municipality of York	Stouffville Road, West of Woodbine Ave. to McCowan Road	Whitchurch-Stouffville ON	
CA	Suncor Energy Products Inc.		Whitchurch-Stouffville ON	
CA	MEMORIAL GARDENS (ONTARIO) LTD.	SWM-L.2,C.3/NW WOODBINE AVE.	WHITCHURCH-STOUFFVILLE ON	
ECA	2054889 Ontario Limited		Whitchurch-Stouffville ON	L0H 1G0
GEN	MIWEL CONSTRUCTION LIMITED 27-724	STOUFFVILLE RD. WEST OF KENNEDY RD. C/O P.O.BOX 1269	STOUFFVILLE ON	L4A 8A2
GEN	Husky Oil Operation Ltd.	2210 Stouffville Road Suite 12	Stouffville ON	L0H 1G0
PRT	PETRO CANADA C/O KELLY VANDERWERF CONSUMER SALES	WOODBINE AV	GORMLEY ON	
SCT	Beaumarc Business Forms		ON	
SPL	PRIVATE OWNER	SIMEON PARK, WOODBINE AVE. 2 MI NORTH OF STOUFVILLE RD.. SOUTH SIDE STORAGE TANK/BARREL	WHITCHURCH-STOUFFVILLE TOWN ON	
SPL	ESSO PETROLEUM	DON ANDERSON HAULAGE TANK TRUCK (CARGO)	WHITCHURCH-STOUFFVILLE ON	
SPL	GREENHOUSE N.O.S.	9TH CONCESSION, SOUTH OF STOUFFVILLE RD.	WHITCHURCH-STOUFFVILLE ON	
SPL	Kapp Construction Ltd.	Stouffville Rd. Reconstruction- west of Woodbine Ave. To McCowan Rd. (Cont. 09-1	Whitchurch-Stouffville ON	
WWIS		STOUFFVILLE ROAD lot 1 con 3	ON	
WWIS		WOODBINE AVE. lot 1 con 3	GORMLEY ON	

Unplottable Report

Site: ***The Regional Municipality of York***
Stouffville Road, West of Woodbine Ave. to McCowan Road Whitchurch-Stouffville ON

Database: ***CA***

Certificate #:	0098-825Q3Z
Application Year:	2010
Issue Date:	1/29/2010
Approval Type:	Municipal and Private Sewage Works
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	
Contaminants:	
Emission Control:	

Site: ***Suncor Energy Products Inc.***
Whitchurch-Stouffville ON

Database: ***CA***

Certificate #:	0845-6FHK5G
Application Year:	2007
Issue Date:	11/27/2007
Approval Type:	Industrial Sewage Works
Status:	Revoked and/or Replaced
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	
Contaminants:	
Emission Control:	

Site: ***MEMORIAL GARDENS (ONTARIO) LTD.***
SWM-L.2,C.3/NW WOODBINE AVE. WHITCHURCH-STOUFFVILLE ON

Database: ***CA***

Certificate #:	3-0003-98-
Application Year:	98
Issue Date:	1/16/1998
Approval Type:	Municipal sewage
Status:	Approved
Application Type:	
Client Name:	
Client Address:	
Client City:	
Client Postal Code:	
Project Description:	
Contaminants:	
Emission Control:	

Site: ***2054889 Ontario Limited***
Whitchurch-Stouffville ON L0H 1G0

Database: ***ECA***

Approval No:	0840-8VVR2M	***MOE District:***	
Approval Date:	2012-07-25	***City:***	

Status:	Approved	***Longitude:***	
Record Type:	ECA	***Latitude:***	
Link Source:	IDS	***Geometry X:***	
SWP Area Name:		***Geometry Y:***	

Approval Type: ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS
Project Type: MUNICIPAL AND PRIVATE SEWAGE WORKS
Business Name: 2054889 Ontario Limited
Address:
Full Address:
Full PDF Link: https://www.accessenvironment.ene.gov.on.ca/instruments/7119-8U5KBK-14.pdf
PDF Site Location:

Site: ***MIWEL CONSTRUCTION LIMITED 27-724***
STOUFFVILLE RD. WEST OF KENNEDY RD. C/O P.O.BOX 1269 STOUFFVILLE ON L4A 8A2

Database: ***GEN***

Generator No: ON0834602
SIC Code: 4219
SIC Description: OTHER SITE WORK
Approval Years: 94
PO Box No:
Country:
Status:
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 213
Waste Class Name: PETROLEUM DISTILLATES

Waste Class: 252
Waste Class Name: WASTE OILS & LUBRICANTS

Site: ***Husky Oil Operation Ltd.***
2210 Stouffville Road Suite 12 Stouffville ON L0H 1G0

Database: ***GEN***

Generator No: ON8259381
SIC Code:
SIC Description:
Approval Years: As of Oct 2022
PO Box No:
Country: Canada
Status: Registered
Co Admin:
Choice of Contact:
Phone No Admin:
Contaminated Facility:
MHSW Facility:

Detail(s)

Waste Class: 221 L
Waste Class Name: LIGHT FUELS

Waste Class: 251 L
Waste Class Name: OIL SKIMMINGS & SLUDGES

Waste Class: 221 I
Waste Class Name: LIGHT FUELS

Site: ***PETRO CANADA C/O KELLY VANDERWERF CONSUMER SALES***
WOODBINE AV GORMLEY ON

Database: ***PRT***

Location ID: 5438
Type: retail
Expiry Date: 1995-06-30
Capacity (L): 0
Licence #: 0021248001

Site: ***Beaumarc Business Forms***
ON

Database: ***SCT***

Established: 1988
Plant Size (ft²):
Employment:

--Details--
Description: Support Activities for Printing
SIC/NAICS Code: 323120

Site: ***PRIVATE OWNER***
SIMEON PARK, WOODBINE AVE. 2 MI NORTH OF STOUFVILLE RD.. SOUTH SIDE STORAGE TANK/BARREL
WHITCHURCH-STOUFFVILLE TOWN ON

Database: ***SPL***

Ref No: 117054
Site No:
Incident Dt: 8/11/1995
Year:
Incident Cause: OTHER CAUSE (N.O.S.)
Incident Event:
Environment Impact: POSSIBLE
Nature of Impact: Soil contamination
MOE Response:
Dt MOE Arvl on Scn:
MOE Reported Dt: 8/11/1995
Dt Document Closed:
Municipality No: 27406
System Facility Address:
Client Type:
Call Report Location Geodata:
Contaminant Code:
Contaminant Name:
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium: LAND
Receiving Environment:
Incident Reason: ERROR
Incident Summary: SIMEON PARK -PRIVATE POOL CHLORINE SPILL TO DRY WELL - FD CLEANING
Site Region:
Site Municipality: WHITCHURCH-STOUFFVILLE TOWN
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Source Type:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Client Name:

Contaminant Qty:
Nature of Damage:
Discharger Report:
Material Group:
Health/Env Conseq:
Agency Involved: FIRE DEPT.
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:

Site: ***ESSO PETROLEUM***

Database: ***SPL***

DON ANDERSON HAULAGE TANK TRUCK (CARGO) WHITCHURCH-STOUFFVILLE ON

Ref No:	28649	***Contaminant Qty:***	
Site No:		***Nature of Damage:***	
Incident Dt:	12/8/1989	***Discharger Report:***	
Year:		***Material Group:***	
Incident Cause:	PIPE/HOSE LEAK	***Health/Env Conseq:***	
Incident Event:		***Agency Involved:***	
Environment Impact:		***Site Lot:***	
Nature of Impact:		***Site Conc:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Map Datum:***	
MOE Reported Dt:	12/8/1989	***Northing:***	
Dt Document Closed:		***Easting:***	
Municipality No:	27406		
System Facility Address:			
Client Type:			
Call Report Location Geodata:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	LAND		
Receiving Environment:			
Incident Reason:	ERROR		
Incident Summary:	ESSO TRUCK-2 L FURNACE OIL TO GROUND.		
Site Region:			
Site Municipality:	WHITCHURCH-STOUFFVILLE		
Activity Preceding Spill:			
Property 2nd Watershed:			
Property Tertiary Watershed:			
Sector Type:			
SAC Action Class:			
Source Type:			
Site County/District:			
Site Geo Ref Meth:			
Site District Office:			
Nearest Watercourse:			
Site Name:			
Site Address:			
Client Name:			

Site: ***GREENHOUSE N.O.S.***
9TH CONCESSION, SOUTH OF STOUFFVILLE RD. WHITCHURCH-STOUFFVILLE ON

Database: ***SPL***

Ref No:	33891	***Contaminant Qty:***	
Site No:		***Nature of Damage:***	
Incident Dt:	4/28/1990	***Discharger Report:***	
Year:		***Material Group:***	
Incident Cause:	OTHER CAUSE (N.O.S.)	***Health/Env Conseq:***	
Incident Event:		***Agency Involved:***	F.D., POLICE, WORKS
Environment Impact:	POSSIBLE	***Site Lot:***	
Nature of Impact:		***Site Conc:***	
MOE Response:		***Site Geo Ref Accu:***	
Dt MOE Arvl on Scn:		***Site Map Datum:***	
MOE Reported Dt:	4/28/1990	***Northing:***	
Dt Document Closed:		***Easting:***	
Municipality No:	27406		
System Facility Address:			
Client Type:			
Call Report Location Geodata:			
Contaminant Code:			
Contaminant Name:			
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	LAND / AIR		

Receiving Environment:
Incident Reason: VANDALISM
Incident Summary: GREENHOUSE FIRE-100 L MALATHION INVOLVED.
Site Region:
Site Municipality: WHITCHURCH-STOUFFVILLE
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class:
Source Type:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name:
Site Address:
Client Name:

Site: ***Kapp Construction Ltd.***
Stouffville Rd. Reconstruction- west of Woodbine Ave. To McCowan Rd. (Cont. 09-1 Whitchurch-Stouffville ON

Database: ***SPL***

Ref No: 4844-8K5GQ7
Site No:
Incident Dt: 7/26/2011
Year:
Incident Cause: Pipe Or Hose Leak
Incident Event:
Environment Impact:
Nature of Impact: Surface Water Pollution
MOE Response: Priority Field Response
Dt MOE Arvl on Scn: 7/26/2011
MOE Reported Dt: 7/26/2011
Dt Document Closed:
Municipality No:
System Facility Address:
Client Type:
Call Report Location Geodata:
Contaminant Code: 15
Contaminant Name: HYDRAULIC OIL
Contaminant Limit 1:
Contam Limit Freq 1:
Contaminant UN No 1:
Receiving Medium:
Receiving Environment:
Incident Reason: Other - Reason not otherwise defined
Incident Summary: KAPP - hyd oil to berczy crk during culvert installation
Site Region:
Site Municipality: Whitchurch-Stouffville
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type:
SAC Action Class: Primary Assessment of Incident
Source Type:
Site County/District:
Site Geo Ref Meth:
Site District Office:
Nearest Watercourse:
Site Name: Stouffville Rd
Site Address: Stouffville Rd. Reconstruction- west of Woodbine Ave. To McCowan Rd. (Cont. 09-106)
Client Name: Kapp Construction Ltd.

Contaminant Qty: 0 other - see incident description
Nature of Damage:
Discharger Report:
Material Group:
Health/Env Conseq:
Agency Involved:
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing: NA
Easting: NA

Site:
STOUFFVILLE ROAD lot 1 con 3 ON

Database: ***WWIS***

Well ID: 6929026
Flowing (Y/N):

Construction Date:		***Flow Rate:***	
Use 1st:		***Data Entry Status:***	
Use 2nd:		***Data Src:***	
Final Well Status:	Water Supply	***Date Received:***	06/24/2005
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	Z24002	***Contractor:***	1663
Tag:	A013031	***Form Version:***	3
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	YORK
Elevatn Reliabilty:		***Lot:***	001
Depth to Bedrock:		***Concession:***	03
Well Depth:		***Concession Name:***	CON
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (WHITCHURCH TWP)		
Site Info:			

Bore Hole Information

Bore Hole ID:	11327995	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	
Code OB:		***East83:***	
Code OB Desc:		***North83:***	
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	
Date Completed:	05/04/2004	***UTMRC Desc:***	
Remarks:		***Location Method:***	na
Loc Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	933037929
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	11
Mat2 Desc:	GRAVEL
Mat3:	28
Mat3 Desc:	SAND
Formation Top Depth:	5.400000095367432
Formation End Depth:	24.0
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	933037932
Layer:	6
Color:	2
General Color:	GREY
Mat1:	09
Most Common Material:	MEDIUM SAND
Mat2:	10
Mat2 Desc:	COARSE SAND

Mat3:
Mat3 Desc:
Formation Top Depth: 74.0
Formation End Depth: 78.5999984741211
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 933037930
Layer: 4
Color: 2
General Color: GREY
Mat1: 09
Most Common Material: MEDIUM SAND
Mat2: 08
Mat2 Desc: FINE SAND
Mat3:
Mat3 Desc:
Formation Top Depth: 24.0
Formation End Depth: 29.799999237060547
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 933037933
Layer: 7
Color: 2
General Color: GREY
Mat1: 08
Most Common Material: FINE SAND
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 78.5999984741211
Formation End Depth: 86.19999694824219
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 933037928
Layer: 2
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 05
Mat3 Desc: CLAY
Formation Top Depth: 0.6000000238418579
Formation End Depth: 5.400000095367432
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 933037931
Layer: 5
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY

Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 06
Mat3 Desc: SILT
Formation Top Depth: 29.799999237060547
Formation End Depth: 74.0
Formation End Depth UOM: m

Overburden and Bedrock Materials Interval

Formation ID: 933037927
Layer: 1
Color: 8
General Color: BLACK
Mat1: 02
Most Common Material: TOPSOIL
Mat2:
Mat2 Desc:
Mat3:
Mat3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 0.6000000238418579
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 933271291
Layer: 1
Plug From: 0.0
Plug To: 6.0
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 966929026
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID: 11342850
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930872983
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From: 0.0
Depth To: 75.0
Casing Diameter: 6.75
Casing Diameter UOM: cm
Casing Depth UOM: m

Construction Record - Screen

Screen ID: 933413229
Layer: 1

Slot: 20
Screen Top Depth: 75.0
Screen End Depth: 78.5999984741211
Screen Material: 1
Screen Depth UOM: m
Screen Diameter UOM: cm
Screen Diameter: 6.0

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 11353297
Pump Set At:
Static Level: 4.369999885559082
Final Level After Pumping: 53.099998474121094
Recommended Pump Depth:
Pumping Rate: 545.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: m
Rate UOM: LPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method:
Pumping Duration HR: 24
Pumping Duration MIN: 0
Flowing:

Draw Down & Recovery

Pump Test Detail ID: 11404736
Test Type: Draw Down
Test Duration: 40
Test Level: 49.97999954223633
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11404738
Test Type: Draw Down
Test Duration: 60
Test Level: 50.189998626708984
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11404737
Test Type: Draw Down
Test Duration: 30
Test Level: 49.33000183105469
Test Level UOM: m

Draw Down & Recovery

Pump Test Detail ID: 11404739
Test Type: Draw Down
Test Duration: 50
Test Level: 50.08000183105469
Test Level UOM: m

Water Details

Water ID: 934061337
Layer: 1
Kind Code: 1

Kind:	FRESH
Water Found Depth:	78.0
Water Found Depth UOM:	m

Site:

WOODBINE AVE. lot 1 con 3 GORMLEY ON

Database: ***WWIS***

Well ID:	7049052	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Industrial	***Data Entry Status:***	
Use 2nd:		***Data Src:***	
Final Well Status:	Water Supply	***Date Received:***	09/10/2007
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	Z67672	***Contractor:***	5459
Tag:	A061049	***Form Version:***	4
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	YORK
Elevatn Reliabilty:		***Lot:***	001
Depth to Bedrock:		***Concession:***	03
Well Depth:		***Concession Name:***	CON
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	WHITCHURCH-STOUFFVILLE TOWN (WHITCHURCH TWP)		
Site Info:			

Bore Hole Information

Bore Hole ID:	23049052	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	
Code OB:		***East83:***	
Code OB Desc:		***North83:***	
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	08/10/2007	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Loc Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1000017711
Layer:	3
Color:	2
General Color:	GREY
Mat1:	05
Most Common Material:	CLAY
Mat2:	12
Mat2 Desc:	STONES
Mat3:	06
Mat3 Desc:	SILT
Formation Top Depth:	32.0
Formation End Depth:	53.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID: 1000017716
Layer: 8
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Mat2 Desc: STONES
Mat3: 66
Mat3 Desc: DENSE
Formation Top Depth: 180.0
Formation End Depth: 231.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1000017717
Layer: 9
Color: 6
General Color: BROWN
Mat1: 28
Most Common Material: SAND
Mat2: 11
Mat2 Desc: GRAVEL
Mat3: 06
Mat3 Desc: SILT
Formation Top Depth: 231.0
Formation End Depth: 277.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1000017712
Layer: 4
Color: 6
General Color: BROWN
Mat1: 06
Most Common Material: SILT
Mat2: 28
Mat2 Desc: SAND
Mat3: 11
Mat3 Desc: GRAVEL
Formation Top Depth: 53.0
Formation End Depth: 62.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1000017714
Layer: 6
Color: 6
General Color: BROWN
Mat1: 08
Most Common Material: FINE SAND
Mat2: 06
Mat2 Desc: SILT
Mat3: 77
Mat3 Desc: LOOSE
Formation Top Depth: 73.0
Formation End Depth: 93.0
Formation End Depth UOM: ft

Overburden and Bedrock

Materials Interval

Formation ID: 1000017715
Layer: 7
Color: 6
General Color: BROWN
Mat1: 05
Most Common Material: CLAY
Mat2: 06
Mat2 Desc: SILT
Mat3: 12
Mat3 Desc: STONES
Formation Top Depth: 93.0
Formation End Depth: 180.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1000017709
Layer: 1
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 12
Mat2 Desc: STONES
Mat3: 85
Mat3 Desc: SOFT
Formation Top Depth: 0.0
Formation End Depth: 25.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1000017710
Layer: 2
Color: 2
General Color: GREY
Mat1: 06
Most Common Material: SILT
Mat2: 08
Mat2 Desc: FINE SAND
Mat3: 12
Mat3 Desc: STONES
Formation Top Depth: 25.0
Formation End Depth: 32.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1000017713
Layer: 5
Color: 2
General Color: GREY
Mat1: 05
Most Common Material: CLAY
Mat2: 06
Mat2 Desc: SILT
Mat3: 12
Mat3 Desc: STONES
Formation Top Depth: 62.0
Formation End Depth: 73.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1000017719
Layer: 1
Plug From: 0.0
Plug To: 20.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1000017737
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 1000017707
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1000017721
Layer:
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 265.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1000017722
Layer:
Slot:
Screen Top Depth:
Screen End Depth:
Screen Material: 1
Screen Depth UOM:
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 1000017708
Pump Set At: 250.0
Static Level: 16.799999237060547
Final Level After Pumping: 46.70000076293945
Recommended Pump Depth: 260.0
Pumping Rate: 12.0
Flowing Rate:
Recommended Pump Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1

Pumping Duration MIN:
Flowing:

Draw Down & Recovery

Pump Test Detail ID: 1000017727
Test Type: Draw Down
Test Duration: 5
Test Level: 39.20000076293945
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000017732
Test Type: Draw Down
Test Duration: 30
Test Level: 46.29999923706055
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000017733
Test Type: Draw Down
Test Duration: 40
Test Level: 46.5
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000017734
Test Type: Draw Down
Test Duration: 50
Test Level: 46.70000076293945
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000017723
Test Type: Draw Down
Test Duration: 1
Test Level: 24.799999237060547
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000017728
Test Type: Draw Down
Test Duration: 10
Test Level: 44.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000017724
Test Type: Draw Down
Test Duration: 2
Test Level: 30.200000762939453
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000017726
Test Type: Draw Down

Test Duration: 4
Test Level: 37.099998474121094
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000017735
Test Type: Draw Down
Test Duration: 60
Test Level: 46.70000076293945
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000017725
Test Type: Draw Down
Test Duration: 3
Test Level: 34.20000076293945
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000017730
Test Type: Draw Down
Test Duration: 20
Test Level: 45.70000076293945
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000017731
Test Type: Draw Down
Test Duration: 25
Test Level: 46.099998474121094
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 1000017729
Test Type: Draw Down
Test Duration: 15
Test Level: 45.400001525878906
Test Level UOM: ft

Water Details

Water ID: 1000017720
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 277.0
Water Found Depth UOM: ft

Hole Diameter

Hole ID: 1000017718
Diameter: 6.0
Depth From:
Depth To: 277.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ***Note:*** *Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.*

Abandoned Aggregate Inventory: Provincial AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory: Provincial AGR

The Ontario Ministry of Northern Development, Mines, Natural Resources and Forestry (ONDMNRF) maintains this database of pits and quarries. The database provides information regarding the registered owner/operator, location name, operation type, approval type, and maximum annual tonnage.

Government Publication Date: Up to Oct 2022

Abandoned Mine Information System: Provincial AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Mar 2022

Anderson's Waste Disposal Sites: Private ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks: Provincial AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies: Private AUWR

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Feb 28, 2022

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval: Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2021

Commercial Fuel Oil Tanks: Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.
Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Chemical Manufacturers and Distributors: Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

Chemical Register: Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Feb 28, 2023

Compressed Natural Gas Stations: Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -May 2023

Inventory of Coal Gasification Plants and Coal Tar Sites: Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions: Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Apr 2023

Certificates of Property Use: Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Jun 30, 2023

Drill Hole Database: Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Oct 2022

Delisted Fuel Tanks: Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Feb 28, 2022

Environmental Activity and Sector Registry: Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011- May 31, 2023

Environmental Registry: Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Jun 30, 2023

Environmental Compliance Approval: Provincial ECA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011- May 31, 2023

Environmental Effects Monitoring: Federal EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches: Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Jun 30, 2023

Environmental Issues Inventory System: Federal EIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event: Provincial EMHE

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report: Provincial EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2022

List of Expired Fuels Safety Facilities: Provincial EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.
Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land: Federal FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Mar 2023

Fisheries & Oceans Fuel Tanks: Federal FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS): Federal FRST

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: May 31, 2018

Fuel Storage Tank: Provincial FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.
Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Fuel Storage Tank - Historic: Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary: Provincial GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Greenhouse Gas Emissions from Large Facilities: Federal GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2019

TSSA Historic Incidents: Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks: Federal IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks: Provincial INC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Landfill Inventory Management Ontario: Provincial LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 21, 2022

Canadian Mine Locations: Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences: Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2023

National Analysis of Trends in Emergencies System (NATES): Federal NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports: Provincial NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2021

National Defense & Canadian Forces Fuel Tanks: Federal NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills: Federal NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Oct 2022

National Defence & Canadian Forces Waste Disposal Sites: Federal NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents: Federal NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells: Federal NEBP

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES): Federal NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory 1993-2020: Federal NPR2

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: Sep 2020

National Pollutant Release Inventory - Historic: Federal NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Government Publication Date: 1993-May 2017

Oil and Gas Wells: Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-May 31, 2023

Ontario Oil and Gas Wells: Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2021

Inventory of PCB Storage Sites: Provincial OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Jun 30, 2023

Canadian Pulp and Paper: Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks: Federal PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011- May 31, 2023

Pipeline Incidents: Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks: Provincial PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water: Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Jun 30, 2023

Ontario Regulation 347 Waste Receivers Summary: Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Record of Site Condition: Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up.
RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09).

Government Publication Date: 1997-Sept 2001, Oct 2004-May 2023

Retail Fuel Storage Tanks: Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Feb 28, 2023

Scott's Manufacturing Directory: Private SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills: Provincial SPL

List of spills and incidents made available the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests.

Government Publication Date: 1988-Oct 2021

Wastewater Discharger Registration Database: Provincial SRDS

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2020

Anderson's Storage Tanks: Private TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks: Federal TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2020

Variances for Abandonment of Underground Storage Tanks: Provincial VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.
Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory: Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011- May 31, 2023

Waste Disposal Sites - MOE 1991 Historical Approval Inventory: Provincial WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System: Provincial WWIS

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Mar 31 2023

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.